



Service, Quality, Community

**BOARD OF WATER AND POWER COMMISSIONERS  
REGULAR MEETING AGENDA  
FEBRUARY 24, 2026  
9:00 AM**

**CITY OF BIG BEAR LAKE,  
DEPARTMENT OF WATER AND POWER  
41972 GARSTIN DRIVE  
BIG BEAR LAKE, CALIFORNIA 92315  
[WWW.BIGBEARLAKEDWPCA.GOV](http://WWW.BIGBEARLAKEDWPCA.GOV)**

**BOARD MEMBERS**

Bob Tarras, Chair  
Barbara Willey, Vice-Chair  
Craig Hjorth, Treasurer  
Joe Cylwik, Commissioner  
Matt Scriven, Commissioner

**This meeting will be held at the DWP Office at 41972 Garstin Drive, Big Bear Lake, CA 92315 and by Zoom.**

**ZOOM ACCESS INFORMATION**

This meeting will be available at: <https://us02web.zoom.us/j/84834551391>

**Passcode: 241144**

**Meeting ID: 848 3455 1391**

You may also call into the meeting by dialing one of the phone numbers below, entering the meeting ID, and entering the passcode.

**Meeting ID: 848 3455 1391**

**Passcode: 241144**

- +1 669 900 9128 US (San Jose)
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- +1 646 558 8656 US (New York)

**OPEN SESSION**

**CALL MEETING TO ORDER**

**PLEDGE OF ALLEGIANCE**

**PUBLIC FORUM**

All remarks shall be addressed to the Board as a body only. There is a three-minute maximum time limit when addressing the Board. Please note that California law prohibits the Board from taking action on any item not appearing on the agenda.

**1. CLOSED SESSION**

**1.1 CONFERENCE WITH LEGAL COUNSEL- Existing Litigation - Government Code Section 54956.9(d)(1)**

Name of Case: Yvette Willis v. City of Big Bear Lake, *et al.*

Case No.: CIV SB 2438137

Date Filed: December 26, 2024

**2. CONSENT CALENDAR**

**2.1 Approve Minutes of the Regular Board Meeting Dated January 27, 2026**

**3. ITEMS REMOVED FROM CONSENT CALENDAR**

**4. DISCUSSION/ACTION ITEMS**

**4.1 Authenticate Check Register 01/01/2026 to 01/31/2026**

Board to review and authenticate the January 2026 Check Register.

**4.2 Board Meeting Guidelines**

Informational overview of new and existing legislation from the Brown Act.

**4.3 Quarterly Financials for Q2 2026**

Board review of the Quarterly Financials.

**4.4 Management Reports**

**4.5 Board Member Reports**

**5. BOARD FOLLOW-UP ITEMS**

**5.1 None.**

**6. ADJOURNMENT**

**Certification of Posting**

I hereby certify under penalty of perjury, under the laws of the State of California, that the foregoing agenda was posted in accordance with applicable legal requirements. Dated this, the 20th of February 2026.

*Sam Armstrong*

\_\_\_\_\_  
Sam Armstrong, Board Secretary, DWP Board of Commissioners

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# CLOSED SESSION



**MINUTES OF A REGULAR BOARD MEETING**  
**CITY OF BIG BEAR LAKE,**  
**DEPARTMENT OF WATER AND POWER**  
**BOARD OF WATER AND POWER COMMISSIONERS**  
**JANUARY 27, 2026**

**OPEN SESSION**

A Regular Meeting of the City of Big Bear Lake, Department of Water and Power (DWP) Board of Commissioners was called to order at 9:01am on January 27, 2026, by Chair Bob Tarras.

**BOARD MEMBERS PRESENT**

Bob Tarras, Chair  
 Barbara Willey, Vice-Chair  
 Joe Cylwik, Commissioner  
 Matt Scriven, Commissioner

**BOARD MEMBERS ABSENT**

Craig Hjorth, Treasurer

**PLEDGE OF ALLEGIANCE**

Chair Tarras led the pledge of allegiance.

**PUBLIC FORUM**

Daniel Gulbranson spoke during the Public Forum.

**1. CONSENT CALENDAR**

- 1.1 Approve Minutes of the Regular Board Meeting Dated November 25, 2025**
- 1.2 Approve Minutes of the Special Board Meeting Dated January 13, 2026**
- 1.3 Approved the 2026 Board Meeting Schedule**
- 1.4 Approved the Fiscal Year 2027 Budget Schedule**

*Motion made by Vice Chair Willey, seconded by Commissioner Cylwik, and carried 4-0 to approve the Consent Calendar.*

**AYES:** Cylwik, Tarras, Willey, Scriven

**NOES:**

**ABSTAIN:**

**2. ITEMS REMOVED FROM CONSENT CALENDAR**

None.

**3. DISCUSSION/ACTION ITEMS****3.1 Authenticate Check Register 11/01/2025 to 11/30/2025**

Commissioner Cylwik stated that he would like to recuse himself from Check Number 30509, as it was paid to him. Commissioner Cylwik asked about Check Number 30497 paid to Sonsray Machinery, concerning three separate maintenance line items for Backhoe Maintenance and whether these charges were for the EV Backhoe. Water Superintendent Jason Hall clarified that only one of the maintenance charges was for the EV Backhoe. Jason Hall notified all Board members a few days later, after reviewing the Sonsray invoices, that none of the charges were related to the EV Backhoe. Commissioner Cylwik inquired about Draft Number 660 to Jackson Lewis P.C for legal services and asked if the Board could receive an update on the specific legal matter in Closed Session. Human Resources Administrator Rachel Franklin stated that an update can be provided to the Board during Closed Session at the February Board Meeting.

*Motion made by Vice Chair Willey, seconded by Commissioner Cylwik, and carried 4-0 to authenticate the Check Register for November 2025.*

**AYES:** Cylwik, Tarras, Willey, Scriven

**NOES:**

**ABSTAIN:**

**3.2 Authenticate Check Register 12/01/2025 to 12/31/2025**

Commissioner Cylwik inquired about Draft Number DFT00000797 concerning meal reimbursement for a conference attendee. Commissioner Cylwik asked for clarification on the DWP per diem policy for this expense. Rachel clarified that a

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per diem allowance is only given for conferences longer than three days. Commissioner Cylwik asked about Draft Number DFT0000817 paid to Yaskawa – Solectria Solar for a solar system monitoring subscription and the necessity behind this service. General Manager Reggie Lamson and District Engineer Daniel Baguyo said that they will review solar monitoring subscriptions across all DWP sites. Staff will determine if the Division, Garstin, and Wolf solar sites can ultimately be monitored with a single vendor.

*Motion made by Vice Chair Willey, seconded by Commissioner Scriven, and carried 4-0 to authenticate the Check Register for December 2025.*

*AYES: Cylwik, Tarras, Willey, Scriven*

*NOES:*

*ABSTAIN:*

**3.3 Garstin Water Operations Facilities Project Grant Funding Options**

Reggie gave an overview of the three options to utilize the \$1,500,000 Congressionally Directed Spending grant funds secured via Congressman Obernolte for the Garstin Water Operations Facilities Project. Following review of the proposed options, staff recommended option two. CFO Nathan Statham clarified that disbursement of these funds will not occur until the Project is complete. Chair Tarras proposed that the full \$1,500,000 be allocated to a restricted reserve account, to be drawn upon as Project requirements dictate.

Daniel Gulbranson spoke during Public Comment on this item.

**3.4 Garstin Water Operations Facilities Project – FB&E Change Order No. 2**

This item was tabled.

**3.5 Resolution No. DWP 2026-02 – February 1, 2026 Salary Schedule Update for the Cost-of-Living Adjustment**

Rachel gave an overview of the Cost-of-Living Adjustment and a couple of changes to position titles.

*Motion made by Vice Chair Willey, seconded by Commissioner Cylwik, and carried 4-0 to adopt Resolution No. DWP 2026-02, approving the February 1, 2026, salary schedules, salary ranges, and job titles for DWP non-contract employees.*

*AYES: Cylwik, Tarras, Willey, Scriven*

*NOES:*

*ABSTAIN:*

**3.6 Vehicle Replacement Purchase**

Jason presented a proposal for the acquisition of a replacement vehicle. Commissioner Cylwik inquired whether the existing vehicle had been inspected by a GM service center to determine its current mechanical viability. Reggie explained that the truck's current market value is estimated to be between \$6,000 and \$8,000. Given this valuation, staff concluded that further investment in repairs is not cost effective for DWP. Commissioner Cylwik requested that staff check for active GM recalls on the vehicle.

Daniel Gulbranson spoke during the Public Comment on this item.

*Motion made by Commissioner Cylwik, seconded by Commissioner Scriven, and carried 4-0 to authorize the purchase of a replacement Ford F150 not to exceed \$56,000, after checking for active GM recalls on the 2017 Chevrolet 1500.*

*AYES: Cylwik, Tarras, Willey, Scriven*

*NOES:*

*ABSTAIN:*

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**3.7 Management Reports**

Commissioner Cylwik asked Rachel about AB 692 Training Repayment and if it will impact DWPs existing computer loan program. Rachel stated that she would investigate the law further to determine the extent of the bill's impact, if any, on DWP. Commissioner Cylwik expressed his thanks to Rachel for her consistent efforts in compiling and presenting the annual legal updates to the Board.

Commissioner Tarras noted that the state of California has officially transitioned out of drought status. Water Conservation Supervisor Bennett Rossell informed the Board that DWP has successfully completed its domain migration from a ".com" to a ".gov" website. The transition was achieved significantly ahead of the 2029 deadline. Bennett also emphasized that the migration and website development were completed in-house by staff, resulting in cost savings for DWP.

Vice Chair Willey recognized field staff for the high volume of water leaks that were identified and addressed in 2025. Reggie confirmed that it is a new record for DWP and that staff's proactive efforts have contributed to a downward trend in overall water use.

Commissioner Cylwik asked about the estimated completion date for the Stanfield Cutoff Roundabout Project. Daniel reported that the Project is approximately sixty percent complete. Chair Tarras asked when Division Well No. 9 is expected to be operational. Daniel stated that staff and WSC are finalizing the design phase and the Project should go out to bid by March, with completion anticipated by the summer of 2027. Chair Tarras asked when the Wolf Reservoir would be completed. Daniel reported that the Project is in its final stages with completion anticipated in the next two weeks. Chair Tarras inquired about the Hydraulic Model. Daniel confirmed that it is currently operational. Vice Chair Willey requested an update on the recent meeting with DWP, FB&E, PBK and USDA regarding the Garstin Water Operations Facilities Project. Daniel reported that the meeting was held to go over procedural requirements and responsibilities for each party involved. The meeting included a site inspection with USDA representatives. Daniel reported that all the necessary documents have been submitted to the USDA, and he anticipates the issuance of the Notice to Proceed within the next day or two. Reggie added that USDA provided guidance on the procedures and reporting requirements that must be satisfied before payment requests can be approved and disbursed. Daniel confirmed that all permits for the Project have been received and FB&E is on schedule to begin work in March.

Nathan reported on the transition of billing units from hundred cubic feet to gallons. He noted that customer bills and the new customer portal will display usage in gallons, however the water meters will continue to read in hundred cubic feet. Reggie clarified that this transition is a unit conversion only and will not add additional costs to customer bills. Nathan provided a cost analysis for converting from bi-monthly to monthly billing. Based on the cost analysis, staff determined that currently, the conversion benefits do not outweigh the costs of completing this conversion. Nathan reported that staff efforts are ongoing to transition customers to e-bill. Chair Tarras asked how many customers are currently on e-bill. Nathan responded there are approximately 5,000 accounts presently enrolled on e-bill, with approximately 10,000 accounts still receiving a paper bill. Nathan also presented the findings of the delinquent customer account analysis he performed. He assured the Board that DWP has established procedures to recover outstanding funds through the collections process and property liens. Nathan provided an overview of DWP's established process for collections and liens on delinquent accounts.

Commissioner Cylwik asked where the temporary parking lot is located. Reggie stated that the lot is adjacent to the existing warehouse, along the fence. Chair Tarras inquired about the Friday Report from PBK. Reggie explained that recent reports have contained minimal updates due to the minimal activity with the Garstin Project, however as the Project progresses, the report will serve as a weekly progress update. Commissioner Cylwik requested the FB&E construction schedule be provided on an 11" x 17" paper for improved legibility.

**3.8 Board Member Reports**

Chair Tarras and Commissioner Scriven provided a summary of the recent conference they attended.

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**4. BOARD FOLLOW-UP ITEMS**

None.

At 10:16 a.m., Chair Tarras closed the Open Session and called for a ten-minute break.

At 10:27 a.m., Chair Tarras opened the Closed Session

**5. CLOSED SESSION**

**5.1 Closed Session Pursuant to Section 54957, Public Employee Performance Evaluation**

Title: General Manager

The Board delivered the General Manager Public Employee Performance Evaluation to Reggie in Closed Session.

At 10:43 p.m., Chair Tarras closed the Closed Session and opened the Open Session with no reportable action.

**6. ADJOURNMENT**

No additional business came before the Board. At 12:43 p.m., Chair Tarras adjourned the meeting.

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Sam Armstrong, Board Secretary, DWP Board of Commissioners

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Big Bear Lake Dept. of Water & Power

**Check Register with GL Distribution**

Date Range: 1/1/2026 to 1/31/2026

| Check Number | Check Date    | Vendor Name                    | Amount          | Transaction Description       | Project Name |
|--------------|---------------|--------------------------------|-----------------|-------------------------------|--------------|
|              | GL Act Number | GL Account Name                |                 |                               |              |
| 30601        | 1/9/2026      | Big Bear Disposal, Inc.        |                 |                               |              |
|              | 20-51-6930    | Special Dept Expense           | \$35.46         | Storage Container             |              |
|              |               | Distribution Total:            | <u>\$35.46</u>  |                               |              |
| 30602        | 1/9/2026      | Cintas                         |                 |                               |              |
|              | 20-59-6130    | Safety Supplies                | \$269.58        | First Aid Supplies            |              |
|              | 20-59-6130    | Safety Supplies                | \$284.46        | AED Check                     |              |
|              |               | Distribution Total:            | <u>\$554.04</u> |                               |              |
| 30603        | 1/9/2026      | County Recorder San Bernardino |                 |                               |              |
|              | 20-97-6335    | Bank Charges & Misc Fees       | \$60.00         | Lien Release Fees             |              |
|              |               | Distribution Total:            | <u>\$60.00</u>  |                               |              |
| 30604        | 1/9/2026      | Execucom                       |                 |                               |              |
|              | 20-98-6400    | Professional Services          | \$869.93        | After Hours Answering Service |              |
|              |               | Distribution Total:            | <u>\$869.93</u> |                               |              |
| 30605        | 1/9/2026      | Frontier                       |                 |                               |              |
|              | 20-59-6920    | Communications & Data          | \$750.00        | Internet Connectivity         |              |
|              |               | Distribution Total:            | <u>\$750.00</u> |                               |              |
| 30606        | 1/9/2026      | KBHR-FM                        |                 |                               |              |
|              | 20-51-6910    | Public Outreach                | \$356.00        | Public Outreach               |              |
|              | 20-51-6910    | Public Outreach                | \$445.00        | Public Outreach               |              |
|              |               | Distribution Total:            | <u>\$801.00</u> |                               |              |
| 30607        | 1/9/2026      | Knight's Automotive            |                 |                               |              |
|              | 20-59-6360    | Automotive Expense             | \$61.75         | 11369 Vehicle Maintenance     |              |
|              | 20-59-6360    | Automotive Expense             | \$61.75         | 11363 Vehicle Maintenance     |              |
|              | 20-59-6360    | Automotive Expense             | \$61.75         | 11367 Vehicle Maintenance     |              |

|            |                     |                   |                           |
|------------|---------------------|-------------------|---------------------------|
| 20-59-6360 | Automotive Expense  | \$161.19          | Vehicle Maintenance       |
| 20-59-6360 | Automotive Expense  | \$629.52          | 11339 Vehicle Maintenance |
| 20-59-6360 | Automotive Expense  | \$2,295.32        | 10790 Vehicle Maintenance |
| 20-59-6360 | Automotive Expense  | \$6,645.08        | 11031 Vehicle Maintenance |
|            | Distribution Total: | <u>\$9,916.36</u> |                           |

|       |            |  |                |                       |
|-------|------------|--|----------------|-----------------------|
| 30608 | 1/9/2026   | Mobile Occupational Services, Inc.         |                |                       |
|       | 20-98-6405 | Professional Services - Personnel & Safety | \$65.00        | Employee Drug Testing |
|       |            | Distribution Total:                        | <u>\$65.00</u> |                       |

|       |            |                         |                 |                           |
|-------|------------|-------------------------|-----------------|---------------------------|
| 30609 | 1/9/2026   | Quadient, Inc.          |                 |                           |
|       | 20-98-6230 | Maintenance - Equipment | \$184.25        | Postage Meter Maintenance |
|       | 20-98-6320 | Postage Charges         | \$381.67        | Letter Opener Maintenance |
|       |            | Distribution Total:     | <u>\$565.92</u> |                           |

|       |            |                          |                   |   |
|-------|------------|--------------------------|-------------------|---|
| 30610 | 1/9/2026   | Romans Construction Co   |                   |   |
|       | 20-00-1799 | Construction In Progress | \$4,930.00        | Trench Paving DWP Yard<br>Garstin Water Operations Facility |
|       | 20-55-6140 | Basic Materials          | \$763.52          | 23 Tons Class II Base to Garstin Yard                       |
|       |            | Distribution Total:      | <u>\$5,693.52</u> |   |

|       |            |   |                   |              |
|-------|------------|---|-------------------|--------------|
| 30611 | 1/9/2026   | San Bernardino County Fleet Management Department |                   |              |
|       | 20-59-6362 | Fuel  | \$3,917.14        | Fuel 12/2025 |
|       |            | Distribution Total:                               | <u>\$3,917.14</u> |              |

|       |            |                       |                 |                   |
|-------|------------|-----------------------|-----------------|-------------------|
| 30612 | 1/9/2026   | T-Mobile              |                 |                   |
|       | 20-98-6920 | Communications & Data | \$541.64        | Internet Services |
|       |            | Distribution Total:   | <u>\$541.64</u> |                   |

|       |            |                                  |                 |                      |
|-------|------------|----------------------------------|-----------------|----------------------|
| 30613 | 1/9/2026   | Twin Bear Equipment Rental, Inc. |                 |                      |
|       | 20-59-6360 | Automotive Expense               | \$129.28        | 5 Gallon Diesel Cans |
|       |            | Distribution Total:              | <u>\$129.28</u> |                      |

|       |            |  |                 |                       |
|-------|------------|--|-----------------|-----------------------|
| 30614 | 1/9/2026   | Underground Service Alert of Southern California |                 |                       |
|       | 20-59-6930 | Special Dept Expense                             | \$143.20        | CA State Reg Fee      |
|       | 20-59-6930 | Special Dept Expense                             | \$174.00        | 82 New Ticket Charges |
|       |            | Distribution Total:                              | <u>\$317.20</u> |                       |

|       |            |  |                     |  |                                   |
|-------|------------|--|---------------------|--|-----------------------------------|
| 30615 | 1/15/2026  | Aqua-Metric Sales Company                          |                     |  |                                   |
|       | 20-50-6240 | Maintenance - Wells                                | \$5,569.65          | INV0112078 Production Meter                |                                   |
|       | 20-95-6256 | Maintenance - Meters                               | \$535.85            | INV0112076 Meter Interface Equip           |                                   |
|       | 20-95-6256 | Maintenance - Meters                               | \$2,085.53          | INV0112075 Meter Interface Equip           |                                   |
|       | 20-95-6256 | Maintenance - Meters                               | \$12,718.73         | INV0112077 Meters Inventory                |                                   |
|       |            | Distribution Total:                                | <u>\$20,909.76</u>  |  |                                   |
| 30616 | 1/15/2026  | Bear Valley Basin Groundwater Sustainability Agenc |                     |  |                                   |
|       | 20-99-7504 | Contributions - Other Governments                  | \$953.40            | BVBGSA Contributions                       |                                   |
|       |            | Distribution Total:                                | <u>\$953.40</u>     |  |                                   |
| 30617 | 1/15/2026  | Big Bear Disposal, Inc.                            |                     |  |                                   |
|       | 20-50-6370 | Rent/Lease Expense                                 | \$106.16            | Toilet Rental Mangnolia & Wabash           |                                   |
|       |            | Distribution Total:                                | <u>\$106.16</u>     |  |                                   |
| 30618 | 1/15/2026  | Canon Financial Services, Inc.                     |                     |  |                                   |
|       | 20-98-6375 | Rents And Leases - Equipment                       | \$633.52            | CL/BW Maintenance                          |                                   |
|       |            | Distribution Total:                                | <u>\$633.52</u>     |  |                                   |
| 30619 | 1/15/2026  | County Recorder San Bernardino                     |                     |  |                                   |
|       | 20-97-6335 | Bank Charges & Misc Fees                           | \$100.00            | Lien Release Fees                          |                                   |
|       |            | Distribution Total:                                | <u>\$100.00</u>     |  |                                   |
| 30620 | 1/15/2026  | Facility Builders & Erectors, Inc.                 |                     |  |                                   |
|       | 20-00-1799 | Construction In Progress                           | \$198,305.27        | Garstin Water Operations Facility Building | Garstin Water Operations Facility |
|       | 20-00-2118 | Retention Payable                                  | (\$9,915.26)        | Retention Payable                          |                                   |
|       |            | Distribution Total:                                | <u>\$188,390.01</u> |  |                                   |
| 30621 | 1/15/2026  | InfoSend, Inc.                                     |                     |  |                                   |
|       | 20-97-6320 | Bill Processing & Postage                          | \$1,487.32          | Bill Processing                            |                                   |
|       | 20-97-6320 | Bill Processing & Postage                          | \$3,867.00          | Bill Processing                            |                                   |
|       |            | Distribution Total:                                | <u>\$5,354.32</u>   |  |                                   |
| 30622 | 1/15/2026  | OJs Donut House                                    |                     |  |                                   |
|       | 20-98-6930 | Special Dept Expense                               | \$19.50             | Donuts for Meetings                        |                                   |
|       |            | Distribution Total:                                | <u>\$19.50</u>      |  |                                   |

|       |            |                                     |                    |                                       |
|-------|------------|-------------------------------------|--------------------|---------------------------------------|
| 30623 | 1/15/2026  | Robert Tarras                       |                    |                                       |
|       | 20-98-6926 | Education / Training                | \$75.00            | Conference Parking                    |
|       |            | Distribution Total:                 | <u>\$75.00</u>     |                                       |
| 30624 | 1/15/2026  | Romans Construction Co              |                    |                                       |
|       | 20-55-6140 | Basic Materials                     | \$73,759.50        | Paving Services                       |
|       |            | Distribution Total:                 | <u>\$73,759.50</u> |                                       |
| 30625 | 1/15/2026  | Tyler Technologies                  |                    |                                       |
|       | 20-97-6335 | Bank Charges & Misc Fees            | \$0.10             | 025-539439 Epayment Transaction Fees  |
|       | 20-97-6335 | Bank Charges & Misc Fees            | \$5,923.20         | 025-538871 Epayment Transaction Fees  |
|       |            | Distribution Total:                 | <u>\$5,923.30</u>  |                                       |
| 30626 | 1/15/2026  | U.S. Bank                           |                    |                                       |
|       | 20-99-6522 | Interest Expense                    | \$11,036.69        | Loan 17-002 Payment IBANK             |
|       |            | Distribution Total:                 | <u>\$11,036.69</u> |                                       |
| 30627 | 1/22/2026  | American Fidelity Assurance Company |                    |                                       |
|       | 20-00-2045 | Payroll Liabilities                 | \$1,941.64         | FSA Premium                           |
|       |            | Distribution Total:                 | <u>\$1,941.64</u>  |                                       |
| 30628 | 1/22/2026  | Big Bear Lake Urgent Care           |                    |                                       |
|       | 20-59-6336 | Medical Exams                       | \$120.00           | DMV Physical                          |
|       |            | Distribution Total:                 | <u>\$120.00</u>    |                                       |
| 30629 | 1/22/2026  | Jason Hall                          |                    |                                       |
|       | 20-98-6926 | Education / Training                | \$414.00           | NRWA Rural Water Rally Per Diem       |
|       |            | Distribution Total:                 | <u>\$414.00</u>    |                                       |
| 30630 | 1/22/2026  | Ludecke's Electrical Service, Inc.  |                    |                                       |
|       | 20-98-6220 | Maintenance Buildings/Grounds       | \$6,649.45         | Run Feeder to construction trailer    |
|       |            | Distribution Total:                 | <u>\$6,649.45</u>  |                                       |
| 30631 | 1/22/2026  | Sonsray Machinery                   |                    |                                       |
|       | 20-59-6996 | Maintenance - Equipment             | \$327.84           | PSO169584-1 Backhoe Maintenance/Parts |
|       | 20-59-6996 | Maintenance - Equipment             | \$2,250.38         | PSO181728-1 Backhoe Maintenance/Parts |
|       |            | Distribution Total:                 | <u>\$2,578.22</u>  |                                       |

|       |            |                                |                   |                                  |
|-------|------------|--------------------------------|-------------------|----------------------------------|
| 30632 | 1/22/2026  | South Coast AQMD               |                   |                                  |
|       | 20-59-6366 | Licenses & Permits             | \$170.94          | 4656378 Annual Emissions Permits |
|       | 20-59-6366 | Licenses & Permits             | \$565.63          | 4653709 Annual Emissions Permits |
|       |            | Distribution Total:            | <u>\$736.57</u>   |                                  |
| 30634 | 1/29/2026  | Butchers Blocks & Building Mat |                   |                                  |
|       | 20-50-6240 | Maintenance - Wells            | \$9.87            | Supplies                         |
|       | 20-50-6240 | Maintenance - Wells            | \$12.80           | Supplies                         |
|       | 20-50-6240 | Maintenance - Wells            | \$35.57           | Supplies                         |
|       | 20-55-6250 | Maintenance - Mains & Services | \$8.70            | Supplies                         |
|       | 20-59-6180 | Small Tools                    | \$13.73           | Ice Hole Saw                     |
|       | 20-59-6180 | Small Tools                    | \$19.19           | Supplies                         |
|       | 20-59-6180 | Small Tools                    | \$33.38           | Hook & Pick Set, Coar Wheel      |
|       | 20-59-6180 | Small Tools                    | \$33.91           | Grinding Wheel & Drill Bits      |
|       |            | Distribution Total:            | <u>\$167.15</u>   |                                  |
| 30635 | 1/29/2026  | Cintas                         |                   |                                  |
|       | 20-59-6130 | Safety Supplies                | \$304.22          | First Aid Supplies               |
|       |            | Distribution Total:            | <u>\$304.22</u>   |                                  |
| 30636 | 1/29/2026  | Knight's Automotive            |                   |                                  |
|       | 20-59-6360 | Automotive Expense             | \$736.32          | 04P01 Vehicle Maintenance        |
|       |            | Distribution Total:            | <u>\$736.32</u>   |                                  |
| 30637 | 1/29/2026  | McMaster-Carr Supply Company   |                   |                                  |
|       | 20-59-6180 | Small Tools                    | \$157.92          | Supplies & Tools                 |
|       | 20-59-6180 | Small Tools                    | \$161.59          | Supplies & Tools                 |
|       |            | Distribution Total:            | <u>\$319.51</u>   |                                  |
| 30638 | 1/29/2026  | Mile High Sports & Equip., Inc |                   |                                  |
|       | 20-55-6140 | Basic Materials                | \$1,200.00        | 40-yds Clean AC Received         |
|       |            | Distribution Total:            | <u>\$1,200.00</u> |                                  |
| 30639 | 1/29/2026  | OJs Donut House                |                   |                                  |
|       | 20-98-6930 | Special Dept Expense           | \$19.50           | Donuts for Meetings              |

20-98-6930 Special Dept Expense \$114.00 Donuts for Meetings  
 Distribution Total: \$133.50

30640 1/29/2026 U.S. Bank  
 20-97-6335 Bank Charges & Misc Fees \$2,438.00 2013 Water Rev Bonds  
 Distribution Total: \$2,438.00

30641 1/29/2026 Motive Energy Storage Systems, Inc.  
 20-98-6220 Maintenance Buildings/Grounds \$9,546.17 Solar Inverter Replacement  
 Distribution Total: \$9,546.17

| Draft Number | Check Date    | Vendor Name     | Amount | Transaction Description | Project Name |
|--------------|---------------|-----------------|--------|-------------------------|--------------|
|              | GL Act Number | GL Account Name |        |                         |              |

|     |            |                               |                   |                |  |
|-----|------------|-------------------------------|-------------------|----------------|--|
| 691 | 1/9/2026   | Jackson Lewis P.C             |                   |                |  |
|     | 20-98-6485 | Professional Services - Legal | \$5,352.00        | Legal Services |  |
|     |            | Distribution Total:           | <u>\$5,352.00</u> |                |  |

|     |            |  |                   |                          |  |
|-----|------------|--|-------------------|--------------------------|--|
| 692 | 1/9/2026   | Prudential Overall Supply dba Prudential Cleanro |                   |                          |  |
|     | 20-59-6339 | Laundry  | \$2,465.33        | Uniform Services 12/2025 |  |
|     |            | Distribution Total:                              | <u>\$2,465.33</u> |                          |  |

|     |            |  |                    |                      |  |
|-----|------------|--|--------------------|----------------------|--|
| 693 | 1/9/2026   | SB County Employees Retirement Association |                    |                      |  |
|     | 20-00-2045 | Payroll Liabilities                        | \$56,600.96        | Emp Pension 1/7/2026 |  |
|     | 20-00-2045 | Payroll Liabilities                        | \$1.82             | Emp Pension 12/18/25 |  |
|     | 20-00-2045 | Payroll Liabilities                        | \$1.82             | Emp Pension 1/7/2026 |  |
|     |            | Distribution Total:                        | <u>\$56,604.60</u> |                      |  |

|     |            |                          |                    |             |                                   |
|-----|------------|--------------------------|--------------------|-------------|-----------------------------------|
| 694 | 1/13/2026  | PBK                      |                    |             |                                   |
|     | 20-00-1799 | Construction In Progress | \$15,000.00        | Amendment 1 | Garstin Water Operations Facility |
|     |            | Distribution Total:      | <u>\$15,000.00</u> |             |                                   |

|     |            |                     |                 |                     |  |
|-----|------------|---------------------|-----------------|---------------------|--|
| 695 | 1/15/2026  | APPLE Administrator |                 |                     |  |
|     | 20-00-2045 | Payroll Liabilities | \$661.14        | APPLE Contributions |  |
|     |            | Distribution Total: | <u>\$661.14</u> |                     |  |

|     |            |   |                   |                       |  |
|-----|------------|---|-------------------|-----------------------|--|
| 696 | 1/15/2026  | Clinical Laboratory of San Bernardino Inc |                   |                       |  |
|     | 20-50-6400 | Professional Services                     | \$1,975.00        | Water Quality Testing |  |
|     |            | Distribution Total:                       | <u>\$1,975.00</u> |                       |  |

|     |            |  |                    |                                     |
|-----|------------|--|--------------------|-------------------------------------|
| 697 | 1/15/2026  | Harper & Associates Engineering, Inc.      |                    |                                     |
|     | 20-98-6400 | Professional Services                      | \$1,260.00         | Water Reservoir Inspection Services |
|     |            | Distribution Total:                        | <u>\$1,260.00</u>  |                                     |
| 698 | 1/15/2026  | Jackson Lewis P.C                          |                    |                                     |
|     | 20-98-6485 | Professional Services - Legal              | \$3,576.00         | Legal Services                      |
|     |            | Distribution Total:                        | <u>\$3,576.00</u>  |                                     |
| 699 | 1/15/2026  | RingCentral Inc.                           |                    |                                     |
|     | 20-98-6920 | Communications & Data                      | \$1,164.38         | Internet Connectivity               |
|     |            | Distribution Total:                        | <u>\$1,164.38</u>  |                                     |
| 700 | 1/15/2026  | SB County Employees Retirement Association |                    |                                     |
|     | 20-00-2045 | Payroll Liabilities                        | \$59,366.14        | Emp Pension 1/15/26                 |
|     |            | Distribution Total:                        | <u>\$59,366.14</u> |                                     |
| 701 | 1/15/2026  | Yardley-Orgill Co., Inc                    |                    |                                     |
|     | 20-55-6250 | Maintenance - Mains & Services             | \$680.40           | 2040648 Inventory & Supply          |
|     | 20-55-6250 | Maintenance - Mains & Services             | \$353.20           | 2041391 Inventory & Supplies        |
|     | 20-00-1560 | Inventory                                  | \$1,280.00         | 2040648 Inventory & Supply          |
|     | 20-00-1560 | Inventory                                  | \$4,839.49         | 2041391 Inventory & Supplies        |
|     | 20-00-1560 | Inventory                                  | \$808.13           | 2041609 Supply                      |
|     | 20-00-1560 | Inventory                                  | \$1,594.70         | 2041447 Inventory                   |
|     |            | Distribution Total:                        | <u>\$9,555.92</u>  |                                     |
| 702 | 1/22/2026  | E.H. WACHS                                 |                    |                                     |
|     | 20-59-6996 | Maintenance - Equipment                    | \$253.00           | Vactor Trailer Parts                |
|     |            | Distribution Total:                        | <u>\$253.00</u>    |                                     |
| 703 | 1/22/2026  | Reginald Lamson                            |                    |                                     |
|     | 20-98-6926 | Education / Training                       | \$414.00           | NRWA Rural Water Rally Per Diem     |
|     |            | Distribution Total:                        | <u>\$414.00</u>    |                                     |
| 704 | 1/22/2026  | Water Systems Consulting, Inc.             |                    |                                     |
|     | 20-00-1799 | Construction In Progress                   | \$6,215.00         | Division Well 9<br>Division Well 9  |
|     |            | Distribution Total:                        | <u>\$6,215.00</u>  |                                     |

|            |            |  |                    |                                  |
|------------|------------|--|--------------------|----------------------------------|
| 705        | 1/29/2026  | Daniel Baguyo                              |                    |                                  |
|            | 20-98-6926 | Education / Training                       | \$133.58           | D2 and T2 Exam Fee Reimbursement |
|            |            | Distribution Total:                        | <u>\$133.58</u>    |                                  |
| 706        | 1/29/2026  | HD Supply Inc., dba USA Blue Book          |                    |                                  |
|            | 20-00-1560 | Inventory                                  | \$1,926.19         | INV00930137 Inventory            |
|            | 20-50-6275 | Maintenance - Water Treatment              | \$392.36           | INV00942961 Reagent Tablets      |
|            |            | Distribution Total:                        | <u>\$2,318.55</u>  |                                  |
| 707        | 1/29/2026  | SB County Employees Retirement Association |                    |                                  |
|            | 20-00-2045 | Payroll Liabilities                        | \$59,668.29        | Emp Pension 1/29/26              |
|            |            | Distribution Total:                        | <u>\$59,668.29</u> |                                  |
| DFT0000833 | 1/9/2026   | Bear Valley Electric                       |                    |                                  |
|            | 20-50-5560 | Utilities - Electric                       | \$855.09           | Seminole Well                    |
|            | 20-50-5560 | Utilities - Electric                       | \$0.99             | Dogwood Chlorination Station     |
|            | 20-50-5560 | Utilities - Electric                       | \$524.34           | Goldmine Boosters Brmtn          |
|            | 20-98-6326 | Utilities - Electric                       | \$1,048.40         | 41972 Garstin                    |
|            | 20-50-5560 | Utilities - Electric                       | \$124.07           | Clover/Club View Pump            |
|            | 20-50-5560 | Utilities - Electric                       | \$47.47            | Magnolia LN Booster N/W Sun      |
|            | 20-50-5560 | Utilities - Electric                       | \$1,210.95         | Arrastre Creek Pump Station      |
|            | 20-50-5560 | Utilities - Electric                       | \$66.20            | Well Monte Vista                 |
|            | 20-50-5560 | Utilities - Electric                       | \$173.76           | Cedar Lake Reservoir             |
|            | 20-50-5560 | Utilities - Electric                       | \$43.99            | Wolf-Coyote Ct                   |
|            | 20-50-5560 | Utilities - Electric                       | \$358.30           | Barton Ln Pump S/W Pine          |
|            | 20-50-5560 | Utilities - Electric                       | \$793.62           | Cherokee Well                    |
|            | 20-50-5560 | Utilities - Electric                       | \$1,579.44         | Lassen Well-A Booster            |
|            | 20-50-5560 | Utilities - Electric                       | \$38.37            | Lakewood #6 Well                 |
|            | 20-50-5560 | Utilities - Electric                       | \$1,671.57         | Klamath Rd Pump Station          |
|            | 20-50-5560 | Utilities - Electric                       | \$22.72            | Prv Station Moonridge Rd         |
|            | 20-50-5560 | Utilities - Electric                       | \$3,176.44         | 43270 1/2 Sheephorn Rd           |

|            |                      |             |                              |
|------------|----------------------|-------------|------------------------------|
| 20-50-5560 | Utilities - Electric | \$34.11     | 39218 1/2 Cedar Dell         |
| 20-50-5560 | Utilities - Electric | \$732.49    | Cline Miller PI Reservoir    |
| 20-50-5560 | Utilities - Electric | \$129.98    | Lakewood #7                  |
| 20-50-5560 | Utilities - Electric | \$1,496.80  | Division Wells               |
| 20-50-5560 | Utilities - Electric | \$69.05     | Ironwood Boosters A&B        |
| 20-50-5560 | Utilities - Electric | \$1,095.00  | Lassen Well-A Booster        |
| 20-50-5560 | Utilities - Electric | \$0.55      | Skyview Well Deadman Lk      |
| 20-50-5560 | Utilities - Electric | \$1,908.08  | Klamath Rd Pump Station      |
| 20-50-5560 | Utilities - Electric | \$21,720.31 | 500 Sawmill Canyon Dr        |
| 20-50-5560 | Utilities - Electric | \$145.61    | Clover/Club View Pump        |
| 20-50-5560 | Utilities - Electric | \$987.89    | 366 Glenwood Dr              |
| 20-50-5560 | Utilities - Electric | \$1,439.81  | 42136 1/2 Big Bear Blvd      |
| 20-50-5560 | Utilities - Electric | \$107.11    | Dogwood Chlorination Station |
| 20-50-5560 | Utilities - Electric | \$20.44     | 370 Canvasback Rd            |
| 20-50-5560 | Utilities - Electric | \$365.60    | Lake Plant Well #5           |
| 20-50-5560 | Utilities - Electric | \$649.41    | 366 Glenwood Dr              |
| 20-50-5560 | Utilities - Electric | \$40.98     | Lakewood #6                  |
| 20-50-5560 | Utilities - Electric | \$464.06    | Booster Santa Barbara Ave    |
| 20-50-5560 | Utilities - Electric | \$2,344.24  | 839 Knickerbocker Rd         |
| 20-50-5560 | Utilities - Electric | \$331.76    | Lakewood #7                  |
| 20-50-5560 | Utilities - Electric | \$575.23    | Mcalister Rd & Foxfarm       |
| 20-50-5560 | Utilities - Electric | \$1,386.23  | 40751 N Shore Dr DWP         |
| 20-50-5560 | Utilities - Electric | \$53.25     | Wolf Coyote Ct               |
| 20-50-5560 | Utilities - Electric | \$93.71     | Magnolia Ln Booster N/W Sun  |
| 20-50-5560 | Utilities - Electric | \$226.23    | Magnolia Ln & Sunset Ln      |
| 20-50-5560 | Utilities - Electric | \$73.17     | Cedar Lake Reservoir         |

|            |                      |            |                          |
|------------|----------------------|------------|--------------------------|
| 20-50-5560 | Utilities - Electric | \$9,821.06 | 468 Magnolia Ln          |
| 20-50-5560 | Utilities - Electric | \$15.71    | Prv Station Moonridge Rd |
| 20-50-5560 | Utilities - Electric | \$2,857.26 | 43270 1/2 Sheephorn Rd   |
| 20-50-5560 | Utilities - Electric | \$3,006.59 | 43511 Bow Canyon Rd      |
| 20-50-5560 | Utilities - Electric | \$2,572.67 | 561 Maple LN             |
| 20-50-5560 | Utilities - Electric | \$20.44    | East End of Yosemite     |
| 20-50-5560 | Utilities - Electric | \$78.15    | Coontank N Pineyridge    |
| 20-50-5560 | Utilities - Electric | \$230.25   | 40751 N Shore Dr Pump    |
| 20-50-5560 | Utilities - Electric | \$1,855.89 | Sand Canyon Well         |
| 20-50-5560 | Utilities - Electric | \$186.45   | 200 S/Oak Conklin Rd     |
| 20-50-5560 | Utilities - Electric | \$602.51   | Barton Ln Pump S/W Pine  |
| 20-50-5560 | Utilities - Electric | \$16.50    | October BVES Bills       |

Distribution Total: \$69,490.30

|            |            |                          |   |
|------------|------------|--------------------------|---|
| DFT0000834 | 1/9/2026   | County of San Bernardino |   |
|            | 20-59-6366 | Licenses & Permits       | \$441.72 Sheephorn Well Discharge License |

Distribution Total: \$441.72

|            |            |  |   |
|------------|------------|--|---|
| DFT0000835 | 1/9/2026   | Paylocity Payroll                          |   |
|            | 20-98-6405 | Professional Services - Personnel & Safety | \$1,260.26 Payroll Procesing 12/26/2025 |

Distribution Total: \$1,260.26

|            |            |                               |                                      |
|------------|------------|-------------------------------|--------------------------------------|
| DFT0000836 | 1/9/2026   | Safe & Sound Security, Inc.   |                                      |
|            | 20-98-6220 | Maintenance Buildings/Grounds | \$115.09 Alarm & Monitoring Services |
|            | 20-98-6220 | Maintenance Buildings/Grounds | \$115.09 Alarm & Monitoring Services |

Distribution Total: \$230.18

|            |            |                             |  |
|------------|------------|-----------------------------|--|
| DFT0000837 | 1/9/2026   | Spectrum (formerly Charter) |  |
|            | 20-98-6920 | Communications & Data       | \$149.99 211 Division Dr Data Connections    |
|            | 20-98-6920 | Communications & Data       | \$1,065.76 41972 Garstin Dr Data Connections |
|            | 20-98-6920 | Communications & Data       | \$125.45 41972 Garstin Data Connections      |

Distribution Total: \$1,341.20

|            |            |  |                    |                                   |
|------------|------------|--|--------------------|-----------------------------------|
| DFT0000838 | 1/15/2026  | Spectrum (formerly Charter)                |                    |                                   |
|            | 20-98-6920 | Communications & Data                      | \$149.99           | 211 Division Dr Data Connections  |
|            | 20-98-6920 | Communications & Data                      | \$125.45           | 41972 Garstin Dr Data Connections |
|            | 20-98-6920 | Communications & Data                      | \$1,065.76         | 41972 Garstin Dr Data Connections |
|            |            | Distribution Total:                        | <u>\$1,341.20</u>  |                                   |
| DFT0000839 | 1/15/2026  | Verizon Wireless                           |                    |                                   |
|            | 20-55-6920 | Communications & Data                      | \$68.12            | Cell Data Plan                    |
|            | 20-95-6920 | Communications & Data                      | \$364.61           | Cell Data Plan                    |
|            | 20-51-6920 | Communications & Data                      | \$196.27           | Cell Data Plan                    |
|            | 20-59-6920 | Communications & Data                      | \$142.11           | Cell Data Plan                    |
|            | 20-59-6920 | Communications & Data                      | \$77.04            | Cell Data Plan                    |
|            | 20-98-6920 | Communications & Data                      | \$111.44           | Cell Data Plan                    |
|            |            | Distribution Total:                        | <u>\$959.59</u>    |                                   |
| DFT0000840 | 1/22/2026  | Health Net                                 |                    |                                   |
|            | 20-59-6084 | Health and Wellness Benefits               | \$5,007.77         | Health Insurance                  |
|            | 20-95-6084 | Health and Wellness Benefits               | \$2,987.08         | Health Insurance                  |
|            | 20-55-6084 | Health and Wellness Benefits               | \$923.60           | Health Insurance                  |
|            | 20-98-6084 | Health and Wellness Benefits               | \$5,554.14         | Health Insurance                  |
|            | 20-51-6084 | Health and Wellness Benefits               | \$1,943.01         | Health Insurance                  |
|            | 20-90-6084 | Health and Wellness Benefits               | \$4,791.10         | Health Insurance                  |
|            | 20-50-6084 | Health and Wellness Benefits               | \$2,038.00         | Health Insurance                  |
|            |            | Distribution Total:                        | <u>\$23,244.70</u> |                                   |
| DFT0000841 | 1/22/2026  | Paylocity Payroll                          |                    |                                   |
|            | 20-98-6405 | Professional Services - Personnel & Safety | \$1,150.56         | Payroll Processing                |
|            |            | Distribution Total:                        | <u>\$1,150.56</u>  |                                   |
| DFT0000842 | 1/22/2026  | Kaiser Permanente                          |                    |                                   |
|            | 20-98-6084 | Health and Wellness Benefits               | \$1,230.57         | Health Insurance                  |
|            | 20-90-6084 | Health and Wellness Benefits               | \$2,368.10         | Health Insurance                  |

|                     |                              |                    |                  |
|---------------------|------------------------------|--------------------|------------------|
| 20-51-6084          | Health and Wellness Benefits | \$2,414.68         | Health Insurance |
| 20-95-6084          | Health and Wellness Benefits | \$3,319.93         | Health Insurance |
| 20-59-6084          | Health and Wellness Benefits | \$3,846.01         | Health Insurance |
| 20-50-6084          | Health and Wellness Benefits | \$4,323.92         | Health Insurance |
| 20-97-6084          | Health and Wellness Benefits | \$4,090.63         | Health Insurance |
| 20-55-6084          | Health and Wellness Benefits | \$6,419.62         | Health Insurance |
| Distribution Total: |                              | <u>\$28,013.46</u> |                  |

|                     |                              |                   |                  |
|---------------------|------------------------------|-------------------|------------------|
| DFT0000843          | 1/22/2026                    | Reliance Standard |                  |
| 20-90-6084          | Health and Wellness Benefits | \$94.44           | Vision Insurance |
| 20-55-6084          | Health and Wellness Benefits | \$146.48          | Vision Insurance |
| 20-59-6084          | Health and Wellness Benefits | \$134.92          | Vision Insurance |
| 20-95-6084          | Health and Wellness Benefits | \$125.28          | Vision Insurance |
| 20-51-6084          | Health and Wellness Benefits | \$61.68           | Vision Insurance |
| 20-97-6084          | Health and Wellness Benefits | \$84.80           | Vision Insurance |
| 20-98-6084          | Health and Wellness Benefits | \$114.68          | Vision Insurance |
| 20-50-6084          | Health and Wellness Benefits | \$104.08          | Vision Insurance |
| Distribution Total: |                              | <u>\$866.36</u>   |                  |

|                     |                              |                   |                  |
|---------------------|------------------------------|-------------------|------------------|
| DFT0000844          | 1/22/2026                    | Reliance Standard |                  |
| 20-95-6084          | Health and Wellness Benefits | \$725.36          | Dental Insurance |
| 20-50-6084          | Health and Wellness Benefits | \$611.84          | Dental Insurance |
| 20-90-6084          | Health and Wellness Benefits | \$534.52          | Dental Insurance |
| 20-98-6084          | Health and Wellness Benefits | \$667.04          | Dental Insurance |
| 20-55-6084          | Health and Wellness Benefits | \$838.88          | Dental Insurance |
| 20-51-6084          | Health and Wellness Benefits | \$381.68          | Dental Insurance |
| 20-97-6084          | Health and Wellness Benefits | \$454.08          | Dental Insurance |
| 20-59-6084          | Health and Wellness Benefits | \$799.56          | Dental Insurance |
| Distribution Total: |                              | <u>\$5,012.96</u> |                  |

|            |            |                                 |                   |               |
|------------|------------|---------------------------------|-------------------|---------------|
| DFT0000845 | 1/22/2026  | Reliance Standard Life Ins. Co. |                   |               |
|            | 20-50-6084 | Health and Wellness Benefits    | \$60.00           | EE Life / LTD |
|            | 20-51-6084 | Health and Wellness Benefits    | \$24.00           | EE Life / LTD |
|            | 20-95-6084 | Health and Wellness Benefits    | \$84.00           | EE Life / LTD |
|            | 20-00-2045 | Payroll Liabilities             | \$1,745.05        | EE Life / LTD |
|            | 20-97-6084 | Health and Wellness Benefits    | \$48.00           | EE Life / LTD |
|            | 20-59-6084 | Health and Wellness Benefits    | \$60.00           | EE Life / LTD |
|            | 20-98-6084 | Health and Wellness Benefits    | \$72.04           | EE Life / LTD |
|            | 20-90-6084 | Health and Wellness Benefits    | \$60.00           | EE Life / LTD |
|            | 20-55-6084 | Health and Wellness Benefits    | \$72.00           | EE Life / LTD |
|            |            | Distribution Total:             | <u>\$2,225.09</u> |               |

|            |            |                     |                   |                   |
|------------|------------|---------------------|-------------------|-------------------|
| DFT0000846 | 1/22/2026  | Southwest Gas Corp  |                   |                   |
|            | 20-98-6325 | Utilities - Gas     | \$2,296.65        | 41972 Garstin Gas |
|            |            | Distribution Total: | <u>\$2,296.65</u> |                   |

|            |            |                                     |                   |               |
|------------|------------|-------------------------------------|-------------------|---------------|
| DFT0000848 | 1/29/2026  | American Fidelity Assurance Company |                   |               |
|            | 20-00-2045 | Payroll Liabilities                 | \$3,017.91        | EE Life / LTD |
|            |            | Distribution Total:                 | <u>\$3,017.91</u> |               |

| Check Number | Check Date | Customer Name    | Service Address | Refund Amount | Refund Description  |
|--------------|------------|------------------|-----------------|---------------|---------------------|
| 30597        | 1/9/2026   | CHRISTIAN MALLOY | 479 HOLMES LN   | \$15.24       | UB Refunds 1.8.2026 |
| 30598        | 1/9/2026   | DAVID WINDEN     | 820 A LANE      | \$22.90       | UB Refunds 1.8.2026 |
| 30599        | 1/9/2026   | KELLY RIDGE      | 589 PINE/SGLF   | \$1.36        | UB Refunds 1.8.2026 |
| 30600        | 1/9/2026   | JEAN HERICH      | 40283 LAKEVIEW  | \$92.58       | UB Refunds 1.8.2026 |
| 30633        | 1/29/2026  | SKYLAR GRABLE    | 1170 VINE AV    | \$110.51      | UB Refunds 1.29.26  |

## Report Summary

| <b>Checks</b>                       | <b>Count</b> | <b>Total</b>   |
|-------------------------------------|--------------|----------------|
| <b>Accounts Payables:</b>           | 72           | \$725,637.47   |
| <b>Customer Refunds</b>             | 5            | \$242.59       |
| <b>Total:</b>                       | 184          | \$725,880.06   |
| <b>Bank Drafts</b>                  |              |                |
| <b>Payroll Liabilities:</b>         | 8            | \$307,502.08   |
| <b>Debt Service:</b>                |              | 0.00           |
| <b>Bank &amp; Credit Card Fees:</b> | 5            | \$25,652.74    |
| <b>Total:</b>                       | 13           | \$333,154.82   |
| <b>Grand Total:</b>                 | 197          | \$1,059,034.88 |

# AGENDA REPORT



*Service, Quality, Community*

**DATE:** February 24, 2026  
**TO:** Board of Commissioners  
**FROM:** Reginald A. Lamson, General Manager  
**PREPARED BY:** Sam Armstrong, Management Analyst/Board Secretary  
**RE:** **Brown Act Guidelines for Board Meetings**

Meeting and teleconferencing requirements under the Brown Act (California Government Code § 54953) are governed by several frameworks that balance flexibility for officials with the public's right to access. As of January 1, 2026, the law has been significantly modernized by SB 707, which codifies hybrid meeting requirements and permanent remote participation options.

In light of recent changes to the Brown Act, staff prepared an overview of meeting requirements to ensure continued compliance with public meeting requirements.

### **Public Remote Access**

Effective July 1, 2026, legislative bodies must provide hybrid meeting options for the public. Agencies must offer a two-way phone or video platform for real-time public comment. DWP currently offers two-way audiovisual public access via Zoom.

### **Just Cause (now includes Emergency Circumstances) Teleconferencing**

SB 707 merged previously separated “emergency circumstances” and “just cause” into a single category, “just cause”. The combined categories have been expanded to include contagious illness, physical and family medical emergencies, caregiving needs and military service. A quorum must still be physically present in a single public location within the agency’s boundaries, and all votes must be taken by roll call. DWP Board Members are limited in using this option twice a year, based on the adopted regular meeting schedule of once a month. Members must notify the body as soon as possible (up to the start of the meeting) and provide a brief general description of the just cause need. Members must participate with audio and video and disclose if any other adults are in the room and that person’s relationship to the member. The teleconferencing member and the “just cause” must be identified in the meeting minutes.

### **Traditional Teleconferencing**

This is the baseline standard used when Board members want to teleconference without a specific “just cause” or “emergency circumstances”. Each teleconference location must be identified on the agenda, and the agenda must be posted at each remote location. Each remote location shall be open to the public. A quorum of the body must participate from locations within the agency’s jurisdictional boundaries, and all votes must be taken by roll call.

### **Disability Accommodation Teleconferencing**

SB 707 codified that Board members with qualifying disabilities can participate remotely as reasonable accommodation. The remote address does not need to be on the agenda or open to the public. The remote members teleconferencing attendance counts towards the quorum as if they were physically present. Teleconferencing members must use both audio and video (unless the disability prevents video) and disclose if any other adults are in the room and that person's relationship to the member. Best practice is a roll call vote.

### **Subsidiary and Multijurisdictional Bodies**

While DWP is not considered an "eligible subsidiary body" or an "eligible multijurisdictional body", all legislative bodies, including DWP committees, must comply with the alternative teleconferencing methods and two-way participation.

### **Public Comment**

The Board is to provide opportunities for the public to participate during all regular meetings. Under the direction of the Board Chair, members of the public may address the Board on matters not listed on the agenda during the Public Forum. For actionable agenda items, public comment will be invited prior to Board consideration, excluding closed session items.

The rules governing public comment at special meetings mirror those of regular meetings, with the primary exception that there is no Public Forum. Members of the public may address the Board only on items included on the posted agenda at the time the Chair opens the floor for Public Comment.

### **Teleconferencing Matrix**

DWP legal counsel has provided a 2026 Brown Act Teleconferencing Matrix for the Board and staff as a guideline to reference for meetings. Additional questions or clarification of legislation can be directed to the DWP Board Secretary to refer to legal counsel.

### 2026 Brown Act Teleconferencing Matrix

This guide outlines common teleconference options in the Brown Act, Government Code section 54950 et seq., for local agency legislative body members, clerks/secretaries, and staff. Further options are available, like for health authorities, neighborhood councils, and community college student organizations. This is general guidance. Terms and circumstances require analysis on a case-by-case basis. If a member intends to teleconference, they should consult agency management and legal counsel to confirm compliance. Options may be further limited if the agenda deadline has passed and the agenda does not meet the minimum requirements for teleconference participation.

|                                     | TRADITIONAL<br><i>GC § 54953(b)</i>   | DISABILITY ACCOMMODATION<br><i>GC § 54953(c)</i>  | JUST CAUSE<br><i>GC § 54953.8.3</i>  | PROCLAIMED EMERGENCY<br><i>GC § 54953.8.2</i>  | SUBSIDIARY BODIES<br><i>GC § 54953.8.6</i>   | MULTIJURISDICTIONAL BODIES<br><i>GC § 54953.8.7</i>   |
|-------------------------------------|---|---|--|--|--|---|
| <b>Authority</b>                    |   |   |  |  |  |   |
| <b>Necessary Circumstances</b>      | No specific requirements.   | Member has physical or mental disability as provided GC §§ 12926 and 12926.1, or a disability as defined in 42 USC § 12102.<br><br>Member's disability requires remote participation as a reasonable accommodation. | "Just cause" need:<br>- Contagious illness<br>- Physical or mental condition<br>- Official state or local agency travel<br>- Physical or family medical emergency<br>- Official military need >50mi from agency boundary<br>- Immunocompromised or caregiving need of child, parent, grandparent, grandchild, sibling, spouse, or domestic partner<br>- Limited to:<br>2 mtg/yr if <1 mtg/mo;<br>5 mtg/yr if 2 mtg/mo, and<br>7 mtg/yr if ≥3 mtg/mo. | Must be:<br>- Proclaimed state of emergency or local emergency and<br>- Either (1) meeting is, in part, to vote on if emergency is imminent risk to attendee health/safety; or (2) in past 45 days, body has already determined such.                  | - Body must be an "eligible subsidiary body" meaning: (1) not main governing body,(2) only has "advisory capacity," no final action, and (3) no primary subject matter jurisdiction over elections, budgets, police oversight, privacy, access or removal of library materials, or taxes or related spending proposals.<br>- Governing <i>and</i> subsidiary bodies adopt resolution allowing, renewed every 6 months.<br>- Elected official serving on subsidiary body may not use. | - Body is an "eligible multijurisdictional body":<br>(1) Members are appointed; and (2) either includes reps from 2+ local agencies, or is a JPA.<br>- Body adopted resolution allowing such teleconferencing.<br>- Teleconferencing members generally not eligible for stipend/per diem.<br>- Limited to:<br>2 mtg/yr if <1 mtg/mo;<br>5 mtg/yr if 2 mtg/mo, and<br>7 mtg/yr if ≥3 mtg/mo. |
| <b>Agenda Requirements</b>          | - Post agendas at all locations, including teleconference locations.<br>- Identify each teleconference location on the agenda.  | No specific requirements.   | Identify means for public to view and comment via audio and video platform AND in-person options.  | Identify means for public to view and comment via audio and video platform AND in-person (if in-person available).   | Identify means for public to view and comment via audio and video platform AND in-person options.  | - Identify means for public to view and comment via audio and video platform AND in-person options.<br>- Identify teleconferencing members  |
| <b>Meeting Format</b>               | - Meeting and teleconference locations must be open to the public.<br>- Quorum must be within the agency's boundaries (regardless of whether participating in-person or via teleconference).<br>- Roll call votes required. | Remote participation treated as in-person attendance for all purposes, including any quorum requirements.<br>- Best practice is roll call vote.   | - Meeting <i>must</i> be in-person and virtual, with audio AND video access.<br>- Quorum must be in <i>single</i> public location within agency's boundaries<br>- Roll call votes required.<br>- If disruption impacts meeting broadcast or remote commenting, take no action until access restored.   | Physical location for public not required. Public must be able to attend remotely with audio AND video access.<br>- Roll call votes required.<br>- If disruption impacts meeting broadcast or remote commenting, take no action until access restored. | - Meeting <i>must</i> be in-person and virtual, with audio AND video access.<br>- Designate physical location within agency's boundaries where members and public can attend in-person; ≥1 staff person at location.<br>- Roll call votes required.<br>- If disruption impacts meeting broadcast or remote commenting, take no action until access restored.   | - Meeting <i>must</i> be in-person and virtual, with audio AND video access.<br>- Quorum must be in public location within agency's boundaries.<br>- Roll call votes required.<br>- If disruption impacts meeting broadcast or remote commenting, take no action until access restored.   |
| <b>Public Comments</b>              | Public must be allowed to provide public comment from teleconference locations.   | No specific requirements.   | - Allow real-time comments.<br>- Reasonable time to comment on each agenda item.<br>- If specified, keep comment time open for set duration.<br>- Cannot require advance comment submittal.  | - Allow real-time comments.<br>- Reasonable time to comment on each agenda item.<br>- If specified, keep comment time open for set duration.<br>- Cannot require advance comment submittal.  | - Allow real-time comments.<br>- Reasonable time to comment on each agenda item.<br>- If specified, keep comment time open for set duration.<br>- Cannot require advance comment submittal.  | - Allow real-time comments.<br>- Reasonable time to comment on each agenda item.<br>- If specified, keep comment time open for set duration.<br>- Cannot require advance comment submittal.   |
| <b>Teleconferencing Member Must</b> | No specific rules; however, members should provide necessary information in time to be included in agenda.  | - Disclose any 18+ individuals in the room and relation.<br>- Audio <i>and</i> visual participation required, unless disability necessitates otherwise.   | - Disclose any 18+ individuals in the room and relation.<br>- Audio <i>and</i> visual participation required.<br>- ASAP member provides notice and general description of need to participate remotely.  | - Disclose any 18+ individuals in the room and relation.<br>- May use a two-way telephonic service without visual participation.   | - Disclose any 18+ individuals in the room and relation.<br>- Audio <i>and</i> visual participation required or else announce reason for non-compliance.   | - Disclose any 18+ individuals in the room and relation.<br>- Audio <i>and</i> visual participation required.<br>- Member must be more than 20 miles each way from any physical meeting location open to public.  |
| <b>Minutes Requirements</b>         | No specific requirements.   | No specific requirements.   | Identify teleconferencing member and just cause basis.   | Identify teleconferencing member and teleconferencing provision.   | Identify teleconferencing member and teleconferencing provision.   | Identify teleconferencing member and teleconferencing provision.  |



# AGENDA REPORT



*Service, Quality, Community*

**DATE:** February 24, 2026  
**TO:** Board of Commissioners  
**FROM:** Reginald A. Lamson, General Manager  
**PREPARED BY:** Nathan Statham, Chief Financial Officer  
**RE:** **December 31, 2025, Financial Analysis (Unaudited)**

## Background

The DWP Accounting Department records financial activity as it occurs; however, certain accounting entries are necessary to properly match financial activities to the proper accounting period. To facilitate timely reporting, some of these entries are only done quarterly or annually. The numbers presented in this report are not audited and several accounting entries required by Generally Accepted Accounting Principles are not updated. The numbers presented include all financial activity from October 1 – December 31, 2025, but lack some required entries. Below is a summary of DWP's financial activity for the second quarter of fiscal year 2026 (Q2). Further details are provided in the following sections.

|                        | <b>Period<br/>Budget</b> | <b>Actual</b>    | <b>(Over)/Under<br/>Budget</b> |
|------------------------|--------------------------|------------------|--------------------------------|
| Water Sales            | 2,838,250                | 2,733,705        | 104,545                        |
| Capacity Charges       | 187,500                  | 36,630           | 150,870                        |
| Grants                 | 282,825                  | 78,650           | 204,175                        |
| Other                  | 126,800                  | 108,048          | 18,752                         |
| <b>Total Revenues</b>  | <b>3,435,375</b>         | <b>2,957,033</b> | <b>478,342</b>                 |
| Operating Expenses     | 2,715,929                | 3,031,969        | (316,040)                      |
| Non-Operating Expenses | 269,525                  | 126,595          | 142,930                        |
| Capital Outlay         | 2,409,675                | 1,596,563        | 813,112                        |
| <b>Total Outflows</b>  | <b>5,395,129</b>         | <b>4,755,127</b> | <b>640,002</b>                 |

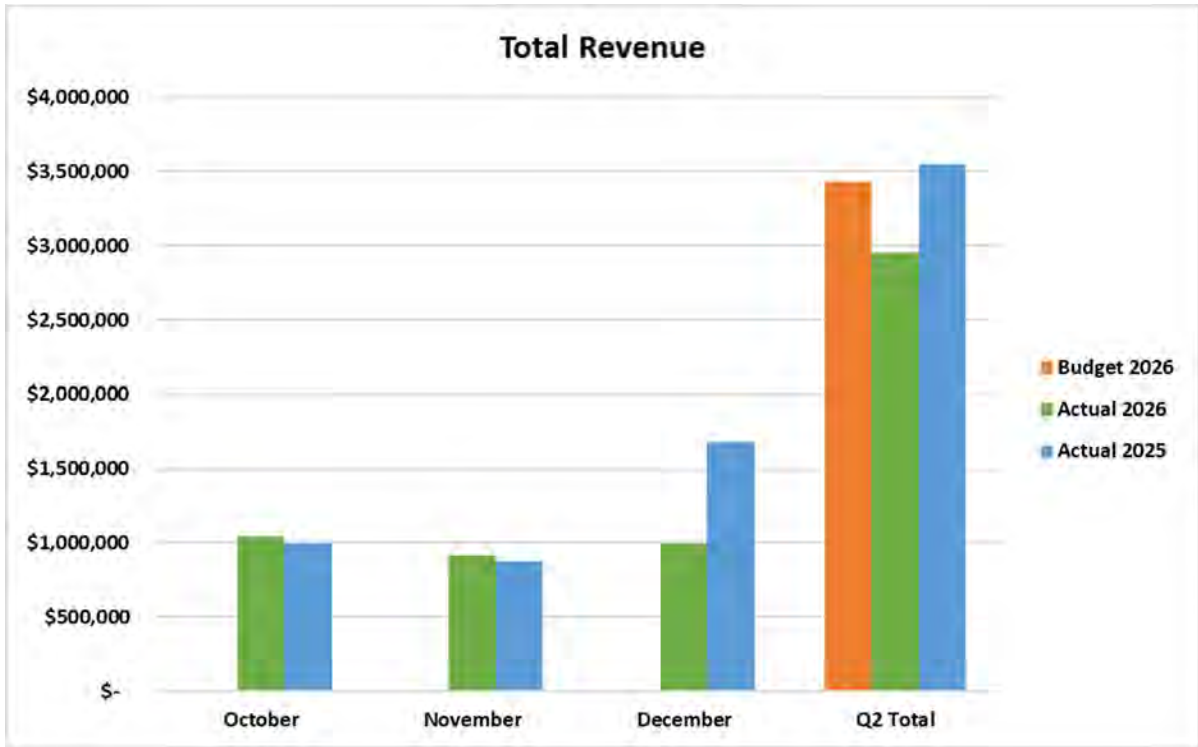
## Revenues

Total revenues for Q2 came in at \$2,957,033. Overall revenues were \$593,718 or 16.7% lower than for Q2 of FY 2025. Revenues were under the quarterly allocated budget by \$478,342 or 13.9%.

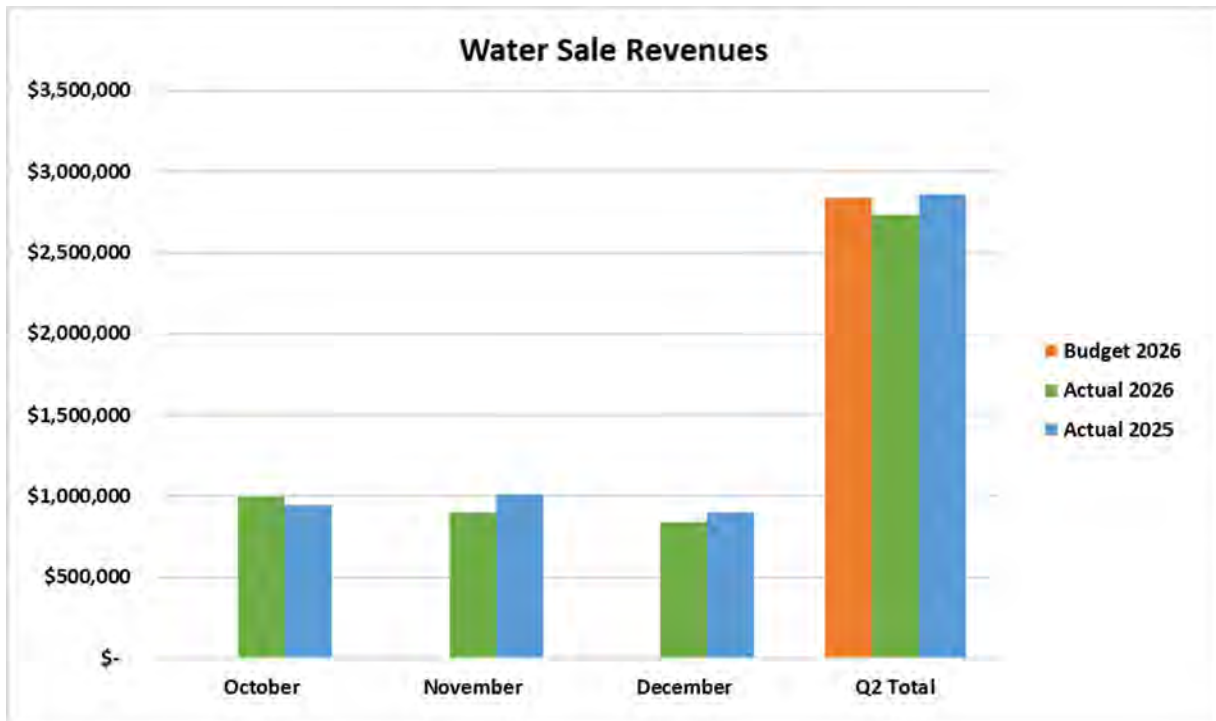
**December 31, 2025, Financial Analysis (Unaudited)**

February 24, 2026

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Q2 water sale revenues came in at \$2,733,705. This was \$77,976 or 3% higher than Q2 of FY 2025. Water sale revenues were below the quarterly allocated budget by \$104,545 or 4%.



Capacity charges are contingent on new development and the timing of development projects. Customer receipts for capacity charges are recorded as a liability and are subsequently moved to capacity charge revenues once the new service is installed. DWP has an unearned revenue liability balance of \$311,329 as shown on the attached Statement of Net Position. These capacity fees represent

## December 31, 2025, Financial Analysis (Unaudited)

February 24, 2026

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fees collected from developers, where the new services have not been installed. Since there is the potential for refunding these fees if the development is not actually undertaken up to the time DWP installs the water service, the fees are appropriately recognized as unearned. When the service connection is installed, the fees will be recognized as revenues. Total capacity charge revenues for Q2 came in at \$36,630.

### Expenses

#### Operating Expenses

Q2 operating expenses came in at \$316,040 or 12% over budget. Certain budget variances represent permanent differences. These differences occur when a budgeted expense is no longer necessary, or an unbudgeted expense has occurred. This results in a surplus or deficit affecting net position. Budget surpluses resulting from permanent differences can be re-budgeted for other needs. More frequently, budget variances are due to the timing of expenses. Often expenses are expected to occur and are budgeted for in a given quarter, but the expense occurs in a subsequent quarter. These variances have no effect on net position. Timing differences do not represent funds available to be re-budgeted. Below is a breakdown of budget variances for Q2 by department:

| Department                     | Quarter 2, 2026 |              | Budget Variance |              |              | % Under (over) |
|--------------------------------|-----------------|--------------|-----------------|--------------|--------------|----------------|
|                                | Budget          | Actual       | Permanent       | Timing       | Total        |                |
| 50 Water Production            | \$ 495,887      | \$ 508,076   | \$ -            | \$ (12,189)  | \$ (12,189)  | -2%            |
| 51 Water Conservation          | 97,825          | 100,230      | -               | (2,405)      | (2,405)      | -2%            |
| 55 Transmission & Distribution | 368,847         | 350,154      | -               | 18,693       | 18,693       | 5%             |
| 59 Water Operations            | 318,650         | 361,687      | -               | (43,037)     | (43,037)     | -14%           |
| 90 Customer Service            | 168,050         | 159,621      | -               | 8,429        | 8,429        | 5%             |
| 95 Field Services              | 333,129         | 290,405      | -               | 42,724       | 42,724       | 13%            |
| 97 Accounting                  | 237,425         | 231,331      | -               | 6,094        | 6,094        | 3%             |
| 98 Administration              | 696,116         | 1,030,465    | -               | (334,350)    | (334,350)    | -48%           |
| Total                          | \$ 2,715,929    | \$ 3,031,969 | \$ -            | \$ (316,040) | \$ (316,040) | -12%           |

Budgetary Comparison Note: DWP budgets on an annual basis. Quarterly reporting usually does not line up with annual budgeting. All quarterly reporting presumes quarterly budgets based on equally distributed budget allocations (total budget divided by 4). Significant revenues and expenses are cyclical, e.g., more new meters are installed in the summer months than the winter months, many software agreements are paid annually. This leads to significant timing differences between the budget and actual amounts presented.



**December 31, 2025, Financial Analysis (Unaudited)**

February 24, 2026

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Year-to-date two departments show significant variances from their budgets as discussed in more detail below:

1. Customer Service (90) – came in under budget by \$34,356 or 10%. A significant portion of this budget variance is due to timing differences in personnel costs.
2. Administration (98) – came in over budget by 125,244 or 9%. A significant portion of this budget variance is due to the timing of payments for the Comprehensive Reservoir Maintenance plan, \$216K of the \$307K professional services budget have been spent year-to-date.

Capital Outlays

Capital outlays refer to costs incurred for projects expected to become part of the Department’s capital assets. Most capital outlays are for infrastructure projects funded through DWP’s Capital Improvement Plan (CIP) and Capital Machinery & Equipment Plan (CME). CIP projects and corresponding project budgets are outlined below.

| <u>Outlay</u>                       | <u>Project Budget</u> | <u>Prior Activity</u> | <u>Q2</u>           | <u>Remaining</u>     |
|-------------------------------------|-----------------------|-----------------------|---------------------|----------------------|
| Capital Machinery & Equipment       | \$ 242,633            | \$ 30,733             | \$ -                | \$ 211,900           |
| Division Well 9                     | 2,382,784             | 1,446,081             | 10,986              | 925,717              |
| Garstin Water Operations Facilities | 19,010,625            | 1,292,398             | 839,734             | 16,878,493           |
| Knickerbocker Hydropneumatic Tank   | 225,000               | 1,500                 | -                   | 223,500              |
| Wolf Booster                        | 2,066,525             | 329,500               | 730,583             | 1,006,442            |
| Wolf Reservoir                      | 2,785,471             | 2,672,889             | 15,260              | 97,322               |
| Capital Outlays Total               | <u>\$ 26,713,038</u>  | <u>\$ 5,773,101</u>   | <u>\$ 1,596,563</u> | <u>\$ 19,343,374</u> |

DWP incurred \$1,596,563 in capital outlays in Q2.

Accounts Receivable

DWP maintains accounts receivable balances for customer accounts and for other miscellaneous invoices. DWP has a current utility billing accounts receivable balance of \$1,838,736. \$1,327,813 of this balance pertains to unbilled water sales. Since water is used by customers prior to bills being generated, customers owe DWP for the water when provided but payment is not due until billed. Under accrual accounting, this creates a receivable. DWP expects to receive payment for most of the unbilled balance when customers are billed. The remaining \$510,923 of the accounts receivable balance is billed but unpaid customer accounts are offset by over payment balances as outlined below:

| <u>Months</u>   | <u>Unpaid</u>     | <u>Over Payments</u> |
|-----------------|-------------------|----------------------|
| <u>Past Due</u> |                   |                      |
| Current         | \$ 166,069        | \$ (113,492)         |
| 1               | 42,652            | (3,852)              |
| 2               | -                 | (637)                |
| 3               | 7,899             | (117)                |
| 4+              | 173,889           | (2,315)              |
|                 | <u>\$ 390,509</u> | <u>\$ (120,413)</u>  |

Historical delinquent customer account balances are shown below:

**December 31, 2025, Financial Analysis (Unaudited)**

February 24, 2026

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| Period End | Delinquent<br>Unpaid | Over Payments |
|------------|----------------------|---------------|
| Q2 2026    | 224,440              | (120,413)     |
| FY 2025    | 215,814              | (132,536)     |
| FY 2024    | 222,992              | (137,908)     |
| FY 2023    | 219,295              | (177,404)     |

DWP has intergovernmental receivables as outlined below. Payment is expected.

| Nature of Receivable                | Amount    |
|-------------------------------------|-----------|
| Pontel USBR Grant                   | \$ 78,650 |
| Standby Assessment 5/8/25 - 6/30/25 | 5,700     |
| BVBGSA Advance                      | 1,000     |
|                                     | \$ 85,350 |

**Cash and Investments**

Cash and investment balances as of December 31, 2025, are outlined below:

| Account Type                      | Book Balance |
|-----------------------------------|--------------|
| Cash On Hand                      | \$ 800       |
| Demand Deposit (Checking) Account | 514,540      |
| LAIF Investments                  | 327,963      |
| CLASS Investments                 | 836,930      |
| CAMP Investments                  | 647,016      |
|                                   | \$ 2,327,249 |

For the quarter ended December 31, 2025, DWP earned \$27,287 in interest on cash and investment balances which equates to an annualized earnings rate of 3.5%. Reported investment yields for LAIF, CAMP and CLASS were 4.02%, 3.90%, and 4.37% respectively.

**Additional Reports**

For additional details, please refer to the attached financial reports as outlined below:

- Statement of Net Position
- Statement of Revenue, Expenses and Change in Net Position
- Projects Budget Report



Big Bear Lake Dept. of Water &amp; Power

# Statement of Net Position

As Of 12/31/2025

|   | Q2 2026 Balance   | Prior Year<br>Balance | Increase/<br>(Decrease) |
|---|-------------------|-----------------------|-------------------------|
| <b>Assets</b>                                   |                   |                       |                         |
| 01 - Cash and Investments                       | \$ 2,327,249      | \$ 4,518,714          | \$ (2,191,465)          |
| 02 - Cash with Fiscal Agent                     | 1,132,420         | 1,109,452             | 22,968                  |
| 05 - Receivables - Intergovernmental            | 85,350            | 85,350                | -                       |
| 06 - Receivables - Accrued Interest             | 14,860            | 14,860                | -                       |
| 07 - Receivables - Leases                       | 163,288           | 178,945               | (15,657)                |
| 11 - Receivables - Accounts                     | 1,838,736         | 1,783,800             | 54,936                  |
| 12 - Receivables - Other                        | 9,706             | 13,383                | (3,677)                 |
| 13 - Prepaid Expenses                           | -                 | 7,170                 | (7,170)                 |
| 14 - Inventory                                  | 779,480           | 864,870               | (85,390)                |
| 15 - Capital Assets net of depreciation         | 67,154,348        | 64,926,563            | 2,227,785               |
| 16 - Deferred Outflows                          | 2,295,095         | 2,295,095             | -                       |
| <b>Total Assets:</b>                            | <b>75,800,533</b> | <b>75,798,202</b>     | <b>2,330</b>            |
| <b>Liability</b>                                |                   |                       |                         |
| 19 - Accounts Payable                           | 425,792           | 549,605               | 123,814                 |
| 20 - Unearned Revenue                           | 311,329           | 354,590               | 43,261                  |
| 21 - Accrued Liabilities                        | 449,044           | 425,940               | (23,104)                |
| 22 - Accrued Interest Payable                   | 167,000           | 167,000               | -                       |
| 23 - Deposits Payable                           | 12,000            | 13,500                | 1,500                   |
| 24 - Lease Liability                            | 15,650            | 15,650                | -                       |
| 26 - Compensated Absences                       | 568,058           | 719,547               | 151,489                 |
| 27 - Pension Liability                          | 4,239,981         | 4,239,981             | -                       |
| 28 - Debt                                       | 20,935,260        | 21,357,668            | 422,408                 |
| 29 - Deferred Inflows                           | 933,042           | 933,042               | -                       |
| <b>Total Liability:</b>                         | <b>28,057,155</b> | <b>28,776,523</b>     | <b>719,368</b>          |
| <b>Equity</b>                                   |                   |                       |                         |
| 30 - Net Invested In Cap Assets                 | 46,219,088        | 43,442,244            | 2,776,844               |
| 34 - Net Position - Restricted for Debt Service | 1,132,420         | 1,109,452             | 22,968                  |
| 39 - Net Position - Unrestricted                | (329,829)         | 1,540,875             | (1,870,704)             |
| <b>Total Beginning Net Position</b>             | <b>47,021,679</b> | <b>46,092,571</b>     | <b>929,108</b>          |
| Total Revenue                                   | 6,322,047         | 12,832,931            | (6,510,884)             |
| Total Expense                                   | 5,600,349         | 12,688,122            | 7,087,774               |
| <b>Revenues Over/(Under) Expenses</b>           | <b>721,698</b>    | <b>144,808</b>        | <b>576,890</b>          |
| <b>Total Net Position</b>                       | <b>47,743,377</b> | <b>46,237,379</b>     | <b>1,505,998</b>        |
| <b>Total Liabilities and Net Position:</b>      | <b>75,800,533</b> | <b>75,013,903</b>     | <b>786,630</b>          |



# Statement of Revenues, Expenses and Changes in Net Position for the Quarter Ended 12/31/2025

Big Bear Lake Dept. of Water & Power

|  | Current<br>YTD Budget | YTD Activity     | (Over)/Under<br>Budget |
|--|-----------------------|------------------|------------------------|
| <b>Classification: 44 - Operating Revenues</b>                                       |                       |                  |                        |
| 00 - Administrative Charges  | \$ 109,850            | \$ 103,493       | \$ 6,357               |
| 01 - Water Sales   | 5,676,500             | 5,753,189        | (76,689)               |
| 02 - Other Income  | 15,000                | 3,600            | 11,400                 |
| <b>Classification: 44 - Operating Revenues Total:</b>                                | <b>5,801,350</b>      | <b>5,860,281</b> | <b>(58,931)</b>        |
| <b>Classification: 46 - Non-Operating Revenues</b>                                   |                       |                  |                        |
| 02 - Other Income  | 16,250                | 296              | 15,954                 |
| 03 - Investment Earnings   | 112,500               | 93,542           | 18,958                 |
| 04 - Grants  | 565,650               | 78,650           | 487,000                |
| 07 - Gain On Disposal  | -                     | 10,000           | (10,000)               |
| <b>Classification: 46 - Non-Operating Revenues Total:</b>                            | <b>694,400</b>        | <b>182,488</b>   | <b>511,912</b>         |
| <b>Classification: 47 - Capital Contributions</b>                                    |                       |                  |                        |
| 00 - Administrative Charges  | 375,000               | 279,277          | 95,723                 |
| <b>Classification: 47 - Capital Contributions Total:</b>                             | <b>375,000</b>        | <b>279,277</b>   | <b>95,723</b>          |
| Total Revenue  | <b>6,870,750</b>      | <b>6,322,047</b> | <b>548,703</b>         |
| <b>Expense</b>   |                       |                  |                        |
| <b>Classification: 60 - Operating Expenses - Personnel</b>                           |                       |                  |                        |
| 50 - Water Production  | 358,300               | 343,313          | 14,987                 |
| 51 - Water Conservation  | 143,850               | 146,908          | (3,058)                |
| 55 - Transmission and Distribution   | 518,550               | 454,872          | 63,678                 |
| 59 - Water Operations  | 437,850               | 402,501          | 35,349                 |
| 90 - Customer Service  | 334,250               | 300,251          | 33,999                 |
| 95 - Field Services  | 439,950               | 407,307          | 32,643                 |
| 97 - Accounting  | 307,850               | 278,972          | 28,878                 |
| 98 - Administration  | 703,750               | 568,206          | 135,545                |
| <b>Classification: 60 - Operating Expenses - Personnel Total:</b>                    | <b>3,244,350</b>      | <b>2,902,329</b> | <b>342,021</b>         |
| <b>Classification: 69 - Operating Expenses</b>                                       |                       |                  |                        |
| 50 - Water Production  | 633,474               | 662,291          | (28,817)               |
| 51 - Water Conservation  | 51,800                | 34,314           | 17,486                 |
| 55 - Transmission and Distribution   | 219,144               | 242,791          | (23,647)               |
| 59 - Water Operations  | 199,450               | 232,370          | (32,920)               |
| 90 - Customer Service  | 1,850                 | 1,493            | 357                    |
| 95 - Field Services  | 226,309               | 248,545          | (22,236)               |
| 97 - Accounting  | 167,000               | 155,675          | 11,325                 |
| 98 - Administration  | 688,481               | 949,269          | (260,788)              |
| <b>Classification: 69 - Operating Expenses Total:</b>                                | <b>2,187,508</b>      | <b>2,526,748</b> | <b>(339,240)</b>       |
| Total Operating Expenses   | <b>5,431,858</b>      | <b>5,429,077</b> | <b>2,781</b>           |
| <b>Classification: 92 - Nonoperating Expenses - Interest</b>                         |                       |                  |                        |
| 99 - Non Departmental  | 531,100               | 169,124          | 361,976                |
| <b>Classification: 92 - Nonoperating Expenses - Interest Total:</b>                  | <b>531,100</b>        | <b>169,124</b>   | <b>361,976</b>         |
| <b>Classification: 93 - Nonoperating - Contributions To Other Governments</b>        |                       |                  |                        |
| 99 - Non Departmental  | 7,950                 | 2,147            | 5,803                  |
| <b>Classification: 93 - Nonoperating - Contributions To Other Governments Total:</b> | <b>7,950</b>          | <b>2,147</b>     | <b>5,803</b>           |
| <b>Total Surplus (Deficit):</b>  | <b>899,842</b>        | <b>721,698</b>   | <b>178,144</b>         |



Big Bear Lake Dept. of Water & Power

# Project Budget Report

Date Range 10/01/2025 - 12/31/2025

| Project Number      | Project Name  | Group   | Period Budget     | Period Activity | Variance Favorable (Unfavorable) | Total Budget      | Total Activity   | Variance Favorable (Unfavorable) |
|---------------------|---|---|-------------------|-----------------|----------------------------------|-------------------|------------------|----------------------------------|
| <a href="#">CME</a> | _Capital Machinery & Equipment                      | CME   |                   |                 |                                  |                   |                  |                                  |
|                     | <b>Expense Account Key</b>                          | <b>Account Name</b>                                     |                   |                 |                                  |                   |                  |                                  |
|                     | <a href="#">F150 Truck</a>                          | F150 Truck  | 56,000.00         | 0.00            | 56,000.00                        | 56,000.00         | 0.00             | 56,000.00                        |
|                     |   | 06/01/2024 - 06/30/2035                                 | 56,000.00         | 0.00            | 56,000.00                        |                   |                  |                                  |
|                     | <a href="#">Ford F150 Truck</a>                     | Ford F150 Truck   | 56,000.00         | 0.00            | 56,000.00                        | 56,000.00         | 0.00             | 56,000.00                        |
|                     |   | 06/01/2024 - 06/30/2035                                 | 56,000.00         | 0.00            | 56,000.00                        |                   |                  |                                  |
|                     | <a href="#">Site Security Surveillance Divis...</a> | Site Security Surveillance Division 6                   | 3,000.00          | 0.00            | 3,000.00                         | 3,000.00          | 100.97           | 2,899.03                         |
|                     |   | 06/01/2024 - 06/30/2035                                 | 3,000.00          | 0.00            | 3,000.00                         |                   |                  |                                  |
|                     | <a href="#">Site Surveillance - Angels Camp</a>     | Site Surveillance - Angels Camp                         | 761.00            | 0.00            | 761.00                           | 761.00            | 761.00           | 0.00                             |
|                     |   | 06/01/2024 - 06/30/2035                                 | 761.00            | 0.00            | 761.00                           |                   |                  |                                  |
|                     | <a href="#">Site Surveillance Barton</a>            | Site Surveillance Barton                                | 700.34            | 0.00            | 700.34                           | 700.34            | 700.34           | 0.00                             |
|                     |   | 06/01/2024 - 06/30/2035                                 | 700.34            | 0.00            | 700.34                           |                   |                  |                                  |
|                     | <a href="#">Site Surveillance Cedar</a>             | Site Surveillance Cedar                                 | 16,390.98         | 0.00            | 16,390.98                        | 16,390.98         | 16,390.98        | 0.00                             |
|                     |   | 06/01/2024 - 06/30/2035                                 | 16,390.98         | 0.00            | 16,390.98                        |                   |                  |                                  |
|                     | <a href="#">Site Surveillance Lake Williams</a>     | Site Surveillance Lake Williams                         | 761.00            | 0.00            | 761.00                           | 761.00            | 761.00           | 0.00                             |
|                     |   | 06/01/2024 - 06/30/2035                                 | 761.00            | 0.00            | 761.00                           |                   |                  |                                  |
|                     | <a href="#">Site Surveillance Lassen</a>            | Site Surveillance Lassen                                | 765.41            | 0.00            | 765.41                           | 765.41            | 765.41           | 0.00                             |
|                     |   | 06/01/2024 - 06/30/2035                                 | 765.41            | 0.00            | 765.41                           |                   |                  |                                  |
|                     | <a href="#">Site Surveillance Pontell</a>           | Site Surveillance Pontell                               | 1,461.33          | 0.00            | 1,461.33                         | 1,461.33          | 1,461.33         | 0.00                             |
|                     |   | 06/01/2024 - 06/30/2035                                 | 1,461.33          | 0.00            | 1,461.33                         |                   |                  |                                  |
|                     | <a href="#">Site Surveillance Wolf</a>              | Site Surveillance Wolf                                  | 3,617.09          | 0.00            | 3,617.09                         | 3,617.09          | 3,617.09         | 0.00                             |
|                     |   | 06/01/2024 - 06/30/2035                                 | 3,617.09          | 0.00            | 3,617.09                         |                   |                  |                                  |
|                     | <a href="#">Site Surveillance Yosemite</a>          | Site Surveillance Yosemite                              | 6,175.35          | 0.00            | 6,175.35                         | 6,175.35          | 6,175.35         | 0.00                             |
|                     |   | 06/01/2024 - 06/30/2035                                 | 6,175.35          | 0.00            | 6,175.35                         |                   |                  |                                  |
|                     | <a href="#">Vactor Pipe Turn Trailer</a>            | Vactor Pipe Turn Trailer                                | 97,000.00         | 0.00            | 97,000.00                        | 97,000.00         | 0.00             | 97,000.00                        |
|                     |   | 06/01/2024 - 06/30/2035                                 | 97,000.00         | 0.00            | 97,000.00                        |                   |                  |                                  |
|                     |   | <b>Total Expense:</b>                                   | <b>242,632.50</b> | <b>0.00</b>     | <b>242,632.50</b>                | <b>242,632.50</b> | <b>30,733.47</b> | <b>211,899.03</b>                |
|                     |   | <b>Total _CME - _Capital Machinery &amp; Equipment:</b> | <b>242,632.50</b> | <b>0.00</b>     | <b>242,632.50</b>                | <b>242,632.50</b> | <b>30,733.47</b> | <b>211,899.03</b>                |

**Project Budget Report**

**Date Range 10/01/2025 - 12/31/2025**

| Project Number               | Project Name                      | Group                                 | Period Budget       | Period Activity   | Variance Favorable (Unfavorable) | Total Budget        | Total Activity      | Variance Favorable (Unfavorable) |
|------------------------------|-----------------------------------|---------------------------------------|---------------------|-------------------|----------------------------------|---------------------|---------------------|----------------------------------|
| <a href="#">B-23-001</a>     | Wolf Booster                      | CIP                                   |                     |                   |                                  |                     |                     |                                  |
|                              | <b>Expense Account Key</b>        | <b>Account Name</b>                   |                     |                   |                                  |                     |                     |                                  |
|                              | <a href="#">B23001C</a>           | Wolf Booster Construction             | 1,824,900.00        | 677,087.50        | 1,147,812.50                     | 1,824,900.00        | 818,458.22          | 1,006,441.78                     |
|                              |                                   | 07/01/2022 - 06/30/2026               | 1,824,900.00        | 677,087.50        | 1,147,812.50                     |                     |                     |                                  |
|                              | <a href="#">B23001D</a>           | Wolf Booster Engineering              | 190,917.95          | 46,655.00         | 144,262.95                       | 190,917.95          | 190,917.95          | 0.00                             |
|                              |                                   | 07/01/2022 - 06/30/2026               | 190,917.95          | 46,655.00         | 144,262.95                       |                     |                     |                                  |
|                              | <a href="#">B23001L</a>           | Wolf Booster Labor                    | 50,706.98           | 6,840.42          | 43,866.56                        | 50,706.98           | 50,706.98           | 0.00                             |
|                              |                                   | 07/01/2022 - 06/30/2026               | 50,706.98           | 6,840.42          | 43,866.56                        |                     |                     |                                  |
|                              |                                   | <b>Total Expense:</b>                 | <b>2,066,524.93</b> | <b>730,582.92</b> | <b>1,335,942.01</b>              | <b>2,066,524.93</b> | <b>1,060,083.15</b> | <b>1,006,441.78</b>              |
|                              |                                   | <b>Total B-23-001 - Wolf Booster:</b> | <b>2,066,524.93</b> | <b>730,582.92</b> | <b>1,335,942.01</b>              | <b>2,066,524.93</b> | <b>1,060,083.15</b> | <b>1,006,441.78</b>              |
| <a href="#">LI-23-001-01</a> | Garstin Water Operations Facility | CIP                                   |                     |                   |                                  |                     |                     |                                  |
|                              | <b>Expense Account Key</b>        | <b>Account Name</b>                   |                     |                   |                                  |                     |                     |                                  |
|                              | <a href="#">LI2300101</a>         | DWP - Labor                           | 551,213.00          | 13,202.34         | 538,010.66                       | 551,213.00          | 201,213.04          | 349,999.96                       |
|                              |                                   | 07/01/2022 - 12/31/2027               | 551,213.00          | 13,202.34         | 538,010.66                       |                     |                     |                                  |
|                              | <a href="#">LI2300101C</a>        | Construction                          | 16,332,995.00       | 819,331.72        | 15,513,663.28                    | 16,332,995.00       | 887,340.64          | 15,445,654.36                    |
|                              |                                   | 07/01/2022 - 12/31/2027               | 16,332,995.00       | 819,331.72        | 15,513,663.28                    |                     |                     |                                  |
|                              | <a href="#">LI2300101S</a>        | Solar                                 | 1,287,478.63        | 0.00              | 1,287,478.63                     | 1,287,478.63        | 362,940.80          | 924,537.83                       |
|                              |                                   | 07/01/2022 - 12/31/2027               | 1,287,478.63        | 0.00              | 1,287,478.63                     |                     |                     |                                  |
|                              | <a href="#">LI23001DB</a>         | PBK - Bidding                         | 36,000.00           | 0.00              | 36,000.00                        | 36,000.00           | 36,000.00           | 0.00                             |
|                              |                                   | 07/01/2022 - 12/31/2027               | 36,000.00           | 0.00              | 36,000.00                        |                     |                     |                                  |
|                              | <a href="#">LI23001DCA</a>        | PBK - Construction Admin              | 144,000.00          | 7,200.00          | 136,800.00                       | 144,000.00          | 7,200.00            | 136,800.00                       |
|                              |                                   | 07/01/2022 - 12/31/2027               | 144,000.00          | 7,200.00          | 136,800.00                       |                     |                     |                                  |
|                              | <a href="#">LI23001DCD</a>        | PBK - Construction Documents          | 375,000.00          | 0.00              | 375,000.00                       | 375,000.00          | 360,000.00          | 15,000.00                        |
|                              |                                   | 07/01/2022 - 12/31/2027               | 375,000.00          | 0.00              | 375,000.00                       |                     |                     |                                  |
|                              | <a href="#">LI23001DDD</a>        | PBK - Design Development              | 77,256.00           | 0.00              | 77,256.00                        | 77,256.00           | 77,256.00           | 0.00                             |
|                              |                                   | 07/01/2022 - 12/31/2027               | 77,256.00           | 0.00              | 77,256.00                        |                     |                     |                                  |
|                              | <a href="#">LI23001DEI</a>        | TBD - Environmental Impact            | 57,682.33           | 0.00              | 57,682.33                        | 57,682.33           | 57,682.33           | 0.00                             |
|                              |                                   | 07/01/2022 - 12/31/2027               | 57,682.33           | 0.00              | 57,682.33                        |                     |                     |                                  |
|                              | <a href="#">LI23001DGI</a>        | PBK - Geotechnical Invest.            | 25,000.00           | 0.00              | 25,000.00                        | 25,000.00           | 25,000.00           | 0.00                             |
|                              |                                   | 07/01/2022 - 12/31/2027               | 25,000.00           | 0.00              | 25,000.00                        |                     |                     |                                  |
|                              | <a href="#">LI23001DHM</a>        | PBK - Hazardous Material              | 6,000.00            | 0.00              | 6,000.00                         | 6,000.00            | 6,000.00            | 0.00                             |
|                              |                                   | 07/01/2022 - 12/31/2027               | 6,000.00            | 0.00              | 6,000.00                         |                     |                     |                                  |
|                              | <a href="#">LI23001DRA</a>        | PBK - Reimbursable Allowance          | 10,000.00           | 0.00              | 10,000.00                        | 10,000.00           | 3,498.92            | 6,501.08                         |
|                              |                                   | 07/01/2022 - 12/31/2027               | 10,000.00           | 0.00              | 10,000.00                        |                     |                     |                                  |

**Project Budget Report**

Date Range 10/01/2025 - 12/31/2025

| Project Number           | Project Name                        | Group  | Period Budget        | Period Activity   | Variance Favorable (Unfavorable) | Total Budget         | Total Activity      | Variance Favorable (Unfavorable) |
|--------------------------|-------------------------------------|--|----------------------|-------------------|----------------------------------|----------------------|---------------------|----------------------------------|
|                          | <a href="#">LI23001DS</a>           | PBK - Schematic Design   | 108,000.00           | 0.00              | 108,000.00                       | 108,000.00           | 108,000.00          | 0.00                             |
|                          |                                     | 07/01/2022 - 12/31/2027  | 108,000.00           | 0.00              | 108,000.00                       |                      |                     |                                  |
|                          |                                     | <b>Total Expense:</b>  | <b>19,010,624.96</b> | <b>839,734.06</b> | <b>18,170,890.90</b>             | <b>19,010,624.96</b> | <b>2,132,131.73</b> | <b>16,878,493.23</b>             |
|                          |                                     | <b>Total LI-23-001-01 - Garstin Water Operations Facility:</b> | <b>19,010,624.96</b> | <b>839,734.06</b> | <b>18,170,890.90</b>             | <b>19,010,624.96</b> | <b>2,132,131.73</b> | <b>16,878,493.23</b>             |
| <a href="#">R-23-001</a> | Wolf Reservoir                      | CIP  |                      |                   |                                  |                      |                     |                                  |
|                          | <b>Expense Account Key</b>          | <b>Account Name</b>  |                      |                   |                                  |                      |                     |                                  |
|                          | <a href="#">R2300C</a>              | Wolf Reservoir Construction                                    | 2,278,794.96         | 10,234.00         | 2,268,560.96                     | 2,278,794.96         | 2,278,794.96        | 0.00                             |
|                          |                                     | 07/01/2022 - 06/30/2026  | 2,278,794.96         | 10,234.00         | 2,268,560.96                     |                      |                     |                                  |
|                          | <a href="#">R2300D</a>              | Wolf Reservoir Engineering                                     | 389,967.13           | 0.00              | 389,967.13                       | 389,967.13           | 292,645.79          | 97,321.34                        |
|                          |                                     | 07/01/2022 - 06/30/2026  | 389,967.13           | 0.00              | 389,967.13                       |                      |                     |                                  |
|                          | <a href="#">R2300L</a>              | Wolf Reservoir Labor   | 116,708.44           | 5,026.05          | 111,682.39                       | 116,708.44           | 116,708.44          | 0.00                             |
|                          |                                     | 07/01/2022 - 06/30/2026  | 116,708.44           | 5,026.05          | 111,682.39                       |                      |                     |                                  |
|                          |                                     | <b>Total Expense:</b>  | <b>2,785,470.53</b>  | <b>15,260.05</b>  | <b>2,770,210.48</b>              | <b>2,785,470.53</b>  | <b>2,688,149.19</b> | <b>97,321.34</b>                 |
|                          |                                     | <b>Total R-23-001 - Wolf Reservoir :</b>                       | <b>2,785,470.53</b>  | <b>15,260.05</b>  | <b>2,770,210.48</b>              | <b>2,785,470.53</b>  | <b>2,688,149.19</b> | <b>97,321.34</b>                 |
| <a href="#">R-23-003</a> | Knickerbocker Hydropneumatic System | CIP  |                      |                   |                                  |                      |                     |                                  |
|                          | <b>Expense Account Key</b>          | <b>Account Name</b>  |                      |                   |                                  |                      |                     |                                  |
|                          | <a href="#">R23003C</a>             | Knickerbocker Hydropneumatic - Constructi...                   | 95,174.00            | 0.00              | 95,174.00                        | 95,174.00            | 0.00                | 95,174.00                        |
|                          |                                     | 06/01/2024 - 06/30/2029  | 95,174.00            | 0.00              | 95,174.00                        |                      |                     |                                  |
|                          | <a href="#">R23003D</a>             | Knickerbocker Hydropneumatic - Engineering                     | 129,826.00           | 0.00              | 129,826.00                       | 129,826.00           | 1,500.00            | 128,326.00                       |
|                          |                                     | 06/01/2024 - 06/30/2029  | 129,826.00           | 0.00              | 129,826.00                       |                      |                     |                                  |
|                          |                                     | <b>Total Expense:</b>  | <b>225,000.00</b>    | <b>0.00</b>       | <b>225,000.00</b>                | <b>225,000.00</b>    | <b>1,500.00</b>     | <b>223,500.00</b>                |
|                          |                                     | <b>Total R-23-003 - Knickerbocker Hydropneumatic System:</b>   | <b>225,000.00</b>    | <b>0.00</b>       | <b>225,000.00</b>                | <b>225,000.00</b>    | <b>1,500.00</b>     | <b>223,500.00</b>                |
| <a href="#">W-23-002</a> | Division Well 9                     | CIP  |                      |                   |                                  |                      |                     |                                  |
|                          | <b>Expense Account Key</b>          | <b>Account Name</b>  |                      |                   |                                  |                      |                     |                                  |
|                          | <a href="#">W23002C</a>             | Division Well 9 Construction                                   | 2,028,685.97         | 0.00              | 2,028,685.97                     | 2,028,685.97         | 1,181,547.60        | 847,138.37                       |
|                          |                                     | 07/01/2022 - 07/31/2026  | 2,028,685.97         | 0.00              | 2,028,685.97                     |                      |                     |                                  |
|                          | <a href="#">W23002D</a>             | Division Well 9 Engineering                                    | 327,999.00           | 6,555.00          | 321,444.00                       | 327,999.00           | 249,420.20          | 78,578.80                        |
|                          |                                     | 07/01/2022 - 07/31/2026  | 327,999.00           | 6,555.00          | 321,444.00                       |                      |                     |                                  |

**Project Budget Report**

Date Range 10/01/2025 - 12/31/2025

| Project Number | Project Name            | Group                                    | Period Budget        | Period Activity     | Variance Favorable (Unfavorable) | Total Budget         | Total Activity      | Variance Favorable (Unfavorable) |
|----------------|-------------------------|--|----------------------|---------------------|----------------------------------|----------------------|---------------------|----------------------------------|
|                | <a href="#">W23002L</a> | Division Well 9 Labor                    | 26,098.88            | 4,430.85            | 21,668.03                        | 26,098.88            | 26,098.88           | 0.00                             |
|                |                         | 07/01/2022 - 07/31/2026                  | 26,098.88            | 4,430.85            | 21,668.03                        |                      |                     |                                  |
|                |                         | <b>Total Expense:</b>                    | <b>2,382,783.85</b>  | <b>10,985.85</b>    | <b>2,371,798.00</b>              | <b>2,382,783.85</b>  | <b>1,457,066.68</b> | <b>925,717.17</b>                |
|                |                         | <b>Total W-23-002 - Division Well 9:</b> | <b>2,382,783.85</b>  | <b>10,985.85</b>    | <b>2,371,798.00</b>              | <b>2,382,783.85</b>  | <b>1,457,066.68</b> | <b>925,717.17</b>                |
|                |                         | <b>Report Total:</b>                     | <b>26,713,036.77</b> | <b>1,596,562.88</b> | <b>25,116,473.89</b>             | <b>26,713,036.77</b> | <b>7,369,664.22</b> | <b>19,343,372.55</b>             |



# AGENDA REPORT



*Service, Quality, Community*

**DATE:** February 24, 2026  
**TO:** Board of Commissioners  
**FROM:** Reginald A. Lamson, General Manager  
**PREPARED BY:** Rachel M. Franklin, Human Resources Administrator  
**RE:** Human Resources/Risk Management Report

## *HR Update*

### *Staffing:*

1. Congratulations to Billy Wormsbecker on his 12-year anniversary with DWP!
2. Congratulations to Jason Beck on his 33-year anniversary with DWP!
3. Congratulations to Jason Hall on his 33-year anniversary with DWP!

### *Benefits:*

1. Personnel Policies (No change) - I continue to update DWP personnel policies to reflect legislative changes in the last year. The language in our policies encompass changes, but updates are required to reflect specifics. Staff are also creating one document to contain all policies and references for efficiency. I would like to schedule an HR Committee meeting in May of 2026.
2. I assisted multiple employees with medical benefit-related inquiries and a former employee with questions relating to retirement.

### *Miscellaneous:*

1. February Staff Communications included office calendar changes and SBCERA membership surveys.
2. February Safety Topics – American Heart Month
3. I administered 45 Personal Action Forms and 5 Withholding Forms for staff.
4. Digital File Transition (No change) - I continued to spend time transitioning employees' paper files into digital formats, as well as transferring electronic files onto a cloud-based storage.
5. Record Retention Policy (No change) - To ensure compliance with DWP's Record Retention Policy, I am in the process of updating my electronic file management system. This update will align the system with the established retention schedules and best practices, ensuring that records are properly stored, accessed, and disposed of according to legal and regulatory requirements. Additional paper files have been marked for destruction per DWP's retention policy.

6. Paperless Solutions - DWP has begun implementation of an employee performance module within a current platform to introduce digital evaluations, performance tracking, and employee engagement. I attended multiple training sessions, and we completed the process of constructing the digital module and platform through Paylocity. Our next steps are training management staff on the process of administering paperless evaluations.

### **Risk Update**

1. Reminder: Upcoming CJPIA Newly Elected Officials Academy - The California JPIA's Newly Elected Officials Academy is an exclusive event designed specifically for newly elected officials within their first two years in office. Held in a hotel setting away from the office, this academy offers a unique forum for participants to learn and share insights about effective and ethical leadership. Attendees will gain a deeper understanding of the Authority's tools and resources and have the opportunity to network with Authority staff and other elected officials from across the state. The Academy covers a range of topics essential for new officials, including:

- Effective council member roles
- Fundamentals of local government legal requirements
- Dealing with contentiousness
- Best practices for elected officials

Location and 2026 dates are pending. Please let me know if anyone is interested in attending, pending the announcement of the dates.

2. Annual OSHA Reporting and notices have been filed and posted.
3. Annual workplace Federal and State notices have been posted.
4. I completed testing to renew my bi-annual Criminal Justice Information Services (CJIS) Certification. CJIS required compliance and adhering to the FBI's CJIS Security Policy, a set of 13 security requirements for handling sensitive Criminal Justice Information (CJI).

#### Key Aspects of CJIS Compliance:

- No Central Certification: The FBI does not certify vendors or products. Compliance is verified through triennial audits conducted by state-level Criminal Justice Information Services Security Officers.
- Requirements: Organizations must meet the 13 areas of the FBI CJIS Security Policy (e.g., access control, encryption, personnel vetting)
- Who is Subject: All personnel (employees, contractors, vendors) with access to CJI must complete security awareness training within six months of hire and biennially thereafter.
- Process: The process generally involves a gap analysis, remediation, and audit.
- Consequences of Non-Compliance: Failure to comply can result in loss of access to FBI data systems, legal penalties, and breach of contractual agreements.

# AGENDA REPORT



*Service, Quality, Community*

**DATE:** February 24, 2026

**TO:** Board of Commissioners

**FROM:** Reginald A. Lamson, General Manager

**PREPARED BY:** Bennett Rossell, Water Conservation & Outreach Supervisor

**RE:** **Water Conservation & Outreach Supervisor Report**

## **January 2026 Production and Usage Overview:**

- Production: 48 million gallons (MG)
- 52 gallons per capita per day (GPCD)
- Precipitation: 6.32”

In January 2026, DWP produced approximately 48 MG, which is 13% less than the five-year average of 55 MG. Per capita use came in at 60 gallons per person per day in January, 1% less than its five-year average of 61. This data points to a consistent pattern of reduced usage that may reflect successful efficiency efforts, behavioral shifts, or reduced visitation due to reduced snow fall during the month.

Big Bear received 6.32 inches of precipitation, compared to 7.03 inches averaged since 1884. January’s precipitation is only slightly below the average. The precipitation for the last five months is about 9” above the average and the Bear Valley remains in a “none” drought condition.

## **Activities:**

During the reporting period, the Conservation Department focused on planning for the upcoming outreach season. Staff worked on developing program priorities, coordinating community engagement efforts, and preparing educational materials and initiatives aimed at promoting efficient water use and sustaining recent conservation gains.

The Conservation Department has completed a comprehensive revamp of the Retrofit on Change of Service Program to improve effectiveness, streamline implementation, and better align with current conservation goals. Updates include refreshed program guidelines, clearer participation requirements, and enhanced coordination with operational processes to ensure efficient integration during service changes. The revised program is designed to support long-term water savings while providing a more consistent and user-friendly experience for customers.

**Conservation Key Metrics – September 2025**

|    |   |
|----|---|
| 2  | Contacts regarding water use violations and permits |
| 30 | Inquiries into rebate programs                      |

**BBLDWP Water Use**

**Total Production in Million Gallons (MG)**

| Year               | Jan  | Feb | Mar | Apr | May | Jun | Jul | Aug | Sept | Oct | Nov | Dec | Total |
|--------------------|------|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|-----|-------|
| 2021               | 59   | 49  | 46  | 47  | 70  | 74  | 84  | 77  | 66   | 50  | 41  | 53  | 716   |
| 2022               | 55   | 47  | 44  | 41  | 74  | 70  | 82  | 58  | 57   | 51  | 43  | 55  | 677   |
| 2023               | 61   | 47  | 43  | 42  | 48  | 61  | 79  | 67  | 61   | 48  | 41  | 48  | 646   |
| 2024               | 52   | 47  | 42  | 39  | 52  | 67  | 80  | 71  | 62   | 54  | 41  | 48  | 655   |
| 2025               | 50   | 43  | 45  | 41  | 54  | 66  | 78  | 74  | 61   | 47  | 43  | 45  | 647   |
| 2026               | 48   |     |     |     |     |     |     |     |      |     |     |     |       |
| 2021-2025 Average  | 55   | 47  | 44  | 42  | 60  | 68  | 81  | 69  | 61   | 50  | 42  | 50  | 668   |
| 2025 +/- % Average | -13% |     |     |     |     |     |     |     |      |     |     |     |       |

**Gallons Per Capita Day (GPCD) Produced**

| Year               | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sept | Oct | Nov | Dec | Annual |
|--------------------|-----|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|-----|--------|
| 2021               | 64  | 57  | 50  | 53  | 76  | 83  | 92  | 84  | 74   | 55  | 46  | 58  | 66     |
| 2022               | 60  | 55  | 48  | 46  | 81  | 79  | 89  | 63  | 64   | 56  | 48  | 60  | 62     |
| 2023               | 67  | 55  | 47  | 48  | 52  | 69  | 86  | 73  | 68   | 52  | 46  | 52  | 60     |
| 2024               | 57  | 55  | 45  | 44  | 57  | 76  | 87  | 77  | 69   | 58  | 46  | 52  | 60     |
| 2025               | 55  | 50  | 49  | 46  | 59  | 74  | 85  | 81  | 68   | 52  | 48  | 49  | 60     |
| 2026               | 60  |     |     |     |     |     |     |     |      |     |     |     |        |
| 2021-2025 Average  | 61  | 54  | 48  | 47  | 65  | 76  | 88  | 76  | 69   | 54  | 47  | 54  | 62     |
| 2025 +/- % Average | -1% |     |     |     |     |     |     |     |      |     |     |     |        |

**Radio (KBHR) Advertising:**

**Combined DWP & CSD**

Did you know Big Bear’s largest water reservoir is essentially empty?

Not the metal tanks you see around town. Those are doing their job, and they’re funded by your water rates.

The largest reservoir in Bear Valley is actually snowpack. It’s a natural reservoir, not a man-made one, and it supplies a significant portion of our local water supply.

Right now, while Big Bear *and the state of California* are no longer in a traditional drought, we are experiencing what’s called a snow drought. That means less snowmelt flowing into the watershed as spring arrives.

The good news is we are not at risk of running out of water. But drier conditions do mean higher outdoor water use, increased stress on vegetation, and greater wildfire risk across the valley.

That’s why now is a good time to remain water aware. Use water efficiently, especially outdoors, and help protect our limited, mountaintop supply.

And until winter helps refill our biggest reservoir... we’ll all keep hoping for snow.

Brought to you by the City of Big Bear Lake, Department of Water and Power, and the Big Bear City Community Services District.

**DWP**

Every day, the City of Big Bear Lake Department of Water and Power tests your drinking water. Our water system is monitored year-round and tested hundreds of times each year to meet or exceed all state and federal drinking water standards. These standards are set by the State Water Resources Control Board and the U.S. Environmental Protection Agency and cover everything from water quality to safety and reliability.

This testing happens at multiple points in the system, from groundwater sources to treatment and distribution, ensuring the water delivered to homes and businesses is safe and dependable.

That work is carried out by a highly experienced local team, with many employees who have spent years, and in some cases decades, managing, testing, and delivering Big Bear’s water supply. Their institutional knowledge and professional oversight help ensure the system operates reliably every day.

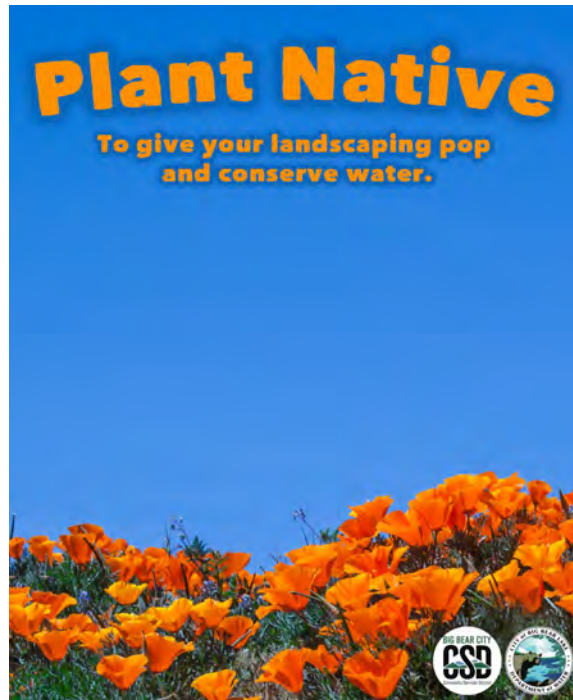
It’s a reminder that behind every glass of water is careful testing, experienced staff, and local management focused on protecting Big Bear’s limited water resources.

Learn more about your water quality at [bbldwp.com](http://bbldwp.com).

**Print Advertising:**



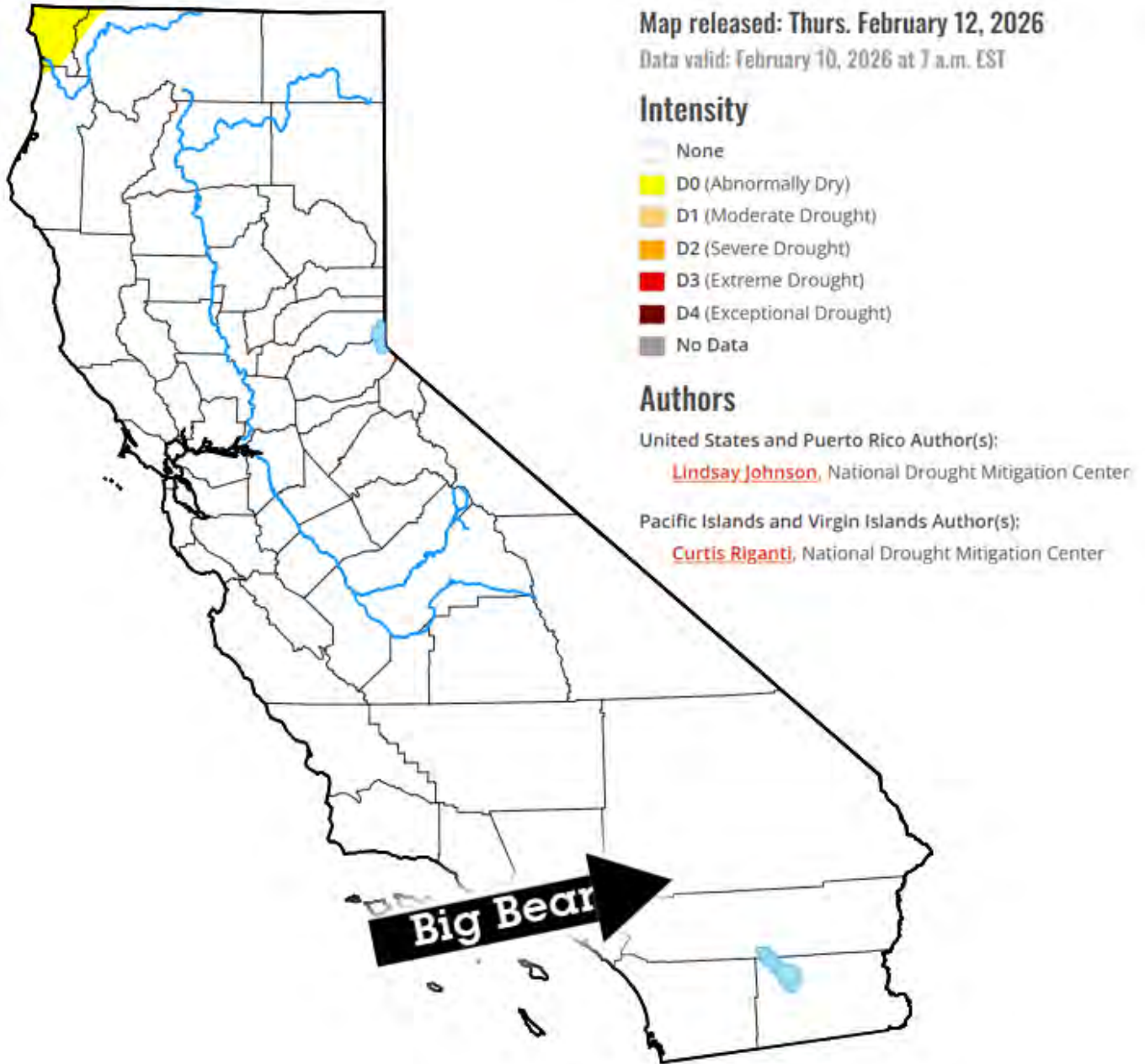
**Grizzly ¼ Page Ad**



**Big Bear Now Full-Page Ad**

### California Drought Monitor:

The National Oceanic and Atmospheric Administration (NOAA) now classifies the Bear Valley as a “None,” indicating the Big Bear Valley is not currently in drought conditions.



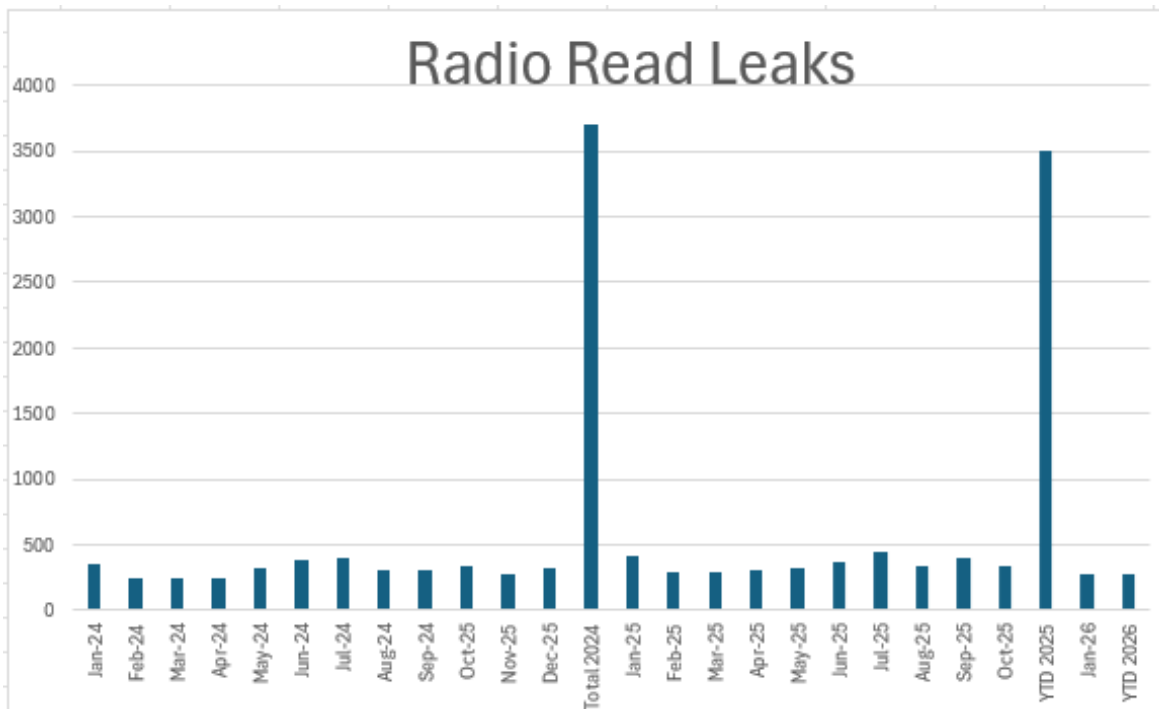
# AGENDA REPORT



*Service, Quality, Community*

**DATE:** February 24, 2026  
**TO:** Board of Commissioners  
**FROM:** Reginald A. Lamson, General Manager  
**PREPARED BY:** Jason Hall, Water Superintendent  
**RE:** **Water Superintendent’s Report**

The Field Services Department (Meters) responded to 279 leaks that were detected on the Radio Read Leak report. A total of 279 leaks have been reported in the 2026 calendar year. Additionally, with the help of the Distribution Department, the department continues to replace older mechanical Hersey meters. Currently there are 142 Hersey meters left in the system. The Meter Department is now also having to replace the battery units in the first-generation Omni 1 ½” and 2” meters as we are discovering that the ten-year life expectancy is very accurate. The target area for installing smart meters is Fawnskin. Crews have completed installations from Windy Point to Craigs Rd. They are now installing on the East side of Fawnskin, moving from the west to the east. This area currently has Sensus AccuStream meters installed in the summer of 2014/15. This was our first test area with the Sensus radio read network. We now have 943 Ally Remote Locking Meters installed valley wide.



**The Production Department** has been completing their daily routes and performing maintenance and repairs. All wells that were offline due to repairs are now fully operational, except for Division #2. Tri County Pump completed the well liner and pump test. With the information from the pump test, staff will now design the pumping unit and schedule the installation. The Production Department has been concentrating on training. Along with in-house training, two of our newest Pump Techs attended a two-day Cla Valve class at their factory. Cla Valves (Pressure Regulating Valves) are an extremely important part of our system and it is crucial that they are maintained properly. Another main focus has been servicing all of our emergency equipment. Our emergency generators were all serviced and a 2-hour Load Bank Test was performed. Valley wide water levels were measured and submitted to the Sustainable Groundwater Management Office (SGMA).

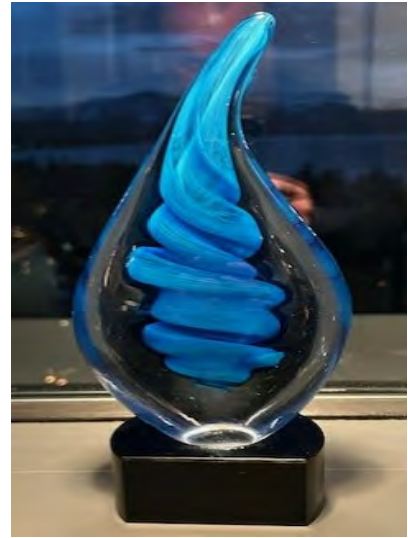
**The Distribution Department** There was 1 main leak and 5 service leaks in the month of January. DWP Crews have been preparing our yard for the construction of our new Operations Building. Staff started working on our valve program and will continue through the winter as weather allows. While conducting the valve inspections, Crews identified two system valves that were not working properly and replaced them. Crews have been cleaning, servicing and painting fire hydrants throughout the valley.

**The Water Operations Department** has been completing Backflow letters and assisting customers with Backflow issues. The Department is concentrating on the integration of 'ARC GIS Enterprise' with our existing GIS Maps and Mapping system with the goal of giving employees additional, enhanced access to our GIS data. The Purchaser Observers have been dedicating significant time to organizing the warehouse and managing inventory. The Department has also been assisting with the construction management of the Wolf Reservoir and Booster Replacement Projects.

**Water Superintendent's Note:** In April of 2025 Ben Berge and I attended the 2025 Cal Water Rural Water Expo in Lake Tahoe. This is where the "Best Tasting Water in California" is held. Big Bear DWP entered two samples into the contest, one from our Big Bear System and one from our Fawnskin System. Both entries finished in the top 3 and the Big Bear entry won the contest. The Water from the Dogwood Slant Wells was crowned California's Best Tasting Water.

This prestigious win earned DWP the opportunity to represent the State of California at the National Rural Water Association's Great American Water Taste Test in Washington, D.C., in early February.

During the national event, Reggie and I met with Congressman Jay Obernolte to discuss critical water challenges and infrastructure needs facing California's mountain communities. While DWP did not take the national title, we are honored to be recognized for its commitment to providing high-quality, award-winning water to our customers.



 **Congressman Jay Obernolte**  2h · 

I appreciated the opportunity to meet with leaders from the City of Big Bear Lake Department of Water while they were in Washington representing California at the National Rural Water Association's Rural Water Rally. We discussed the unique challenges facing mountain and rural communities, including infrastructure needs and long term water reliability. Continued federal support is essential to ensuring safe and affordable drinking water across our state.



# AGENDA REPORT



*Service, Quality, Community*

**DATE:** February 24, 2026  
**TO:** Board of Commissioners  
**FROM:** Reginald A. Lamson, General Manager  
**PREPARED BY:** Daniel Baguyo, District Engineer  
**RE:** **District Engineer's Report**

## *Active Projects*

### *Division Well No. 9 (no change)*

Staff received the Summary of Well Construction Operations Report on September 24, 2024.

Staff has reviewed the final design recommendations for the equipping of Division Well No. 9 and has finalized calculations for the well pump sizing and appurtenances. Sizing recommendations have been provided to WSC for final design of the well pumping plant. Staff will continue to work with WSC throughout the final design process.

Staff worked with WSC to finalize the concept level schematic of the proposed piping and building layout and site improvements.

WSC has provided draft level civil and mechanical layouts for DWP review and staff has returned comments and design clarifications. It is anticipated that draft set of plans (60% design) will be provided for review in early February.

Staff will be working with WSC to target a March 2026 for bid advertisement.

### *Garstin Operations Facility Project*

At the September 25, 2025 adjourned Board meeting, the Board awarded the contract to Facility Builders and Erectors (FB&E) and approved Change Order No. 1. Staff has finalized all contract documents and conformed plans and specifications with FB&E and PBK and has submitted all items to USDA for review and concurrence. USDA staff has now returned to the office with the end of the government shutdown – DWP staff is coordinating any remaining items required for issuance of the notice to proceed (NTP).

Staff continues to meet with the project team weekly to discuss updates. After further discussion and consideration of productivity and efficiency during the winter months, as well as the uncertainty of weather, FB&E and DWP initially agreed that groundbreaking will not occur until March of 2026. However, if weather continues to remain mild throughout February, grading activities and demolition may commence sooner.

## District Engineer's Report

February 24, 2026

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However, there are several items that require attention prior to construction. Primarily, DWP will need to obtain a stormwater discharge construction permit under the State's Construction General Permit, which governs stormwater pollution prevention and related activities. FB&E's subcontractor prepared the required documentation, and DWP staff submitted the application to the State's monitoring system.

FB&E has started preparing submittals, which will be reviewed by PBK and DWP staff. FB&E will be focusing on submittals for long-lead equipment and material during the winter.

On January 26, 2026, DWP, FB&E, PBK, and USDA held the official preconstruction conference for the project at the DWP office. The purpose of the meeting was to discuss project goals, responsibilities, and procedures for compliance with USDA requirements for items such as record keeping, payment applications, and change orders.

At the time of this report (2/20/2026), FB&E is scheduled to mobilize to the site during the week of Monday, March 16, 2026 to begin installing stormwater protection best management practices (BMPs), construction fencing, construction entrances, and conduct the pre-construction survey.

### *Wolf Booster Station Project (no change)*

To date, Tennyson, the booster station contractor, has completed all on-site piping required to fill the tank. Tennyson finished the drain pipe installation and paused booster station construction until weather permits.



**Reservoir Inlet / Outlet Line Installation**

**District Engineer's Report**

February 24, 2026

Page 3 of 6



**Drain Line and Catch Basin Installation**

## District Engineer's Report

February 24, 2026

Page 4 of 6



**Catch Basin Installation**

### ***Wolf Reservoir Replacement Project***

Construction of the new Wolf Reservoir is substantially complete.

PRT is currently working on miscellaneous punch-list items to complete the reservoir. This includes items such as coating touch-ups, appurtenance installation (piping, sample tap, etc), and interior piping.

After these items are complete, the tank will be put online and will be inspected for final permitting through the Division of Drinking Water.

### **Upcoming Projects**

#### ***Various Solar Projects (no change)***

Staff is currently conducting a feasibility study to determine suitable well and booster pumping plant sites for solar projects. The feasibility study will develop cost estimates based on the extent of solar facilities required based on historical annual energy consumption, as well as develop a prioritization schedule for potential projects. Once completed, staff will pursue funding opportunities to assist with the project(s) and review the 10-year CIP to determine appropriate project funding timelines.

## **District Engineer's Report**

February 24, 2026

Page 5 of 6

### ***Systemwide PRV Analysis Project (no change)***

With the hydraulic model now updated (see discussion below), staff can begin a systemwide study on the operation of the various pressure regulating valves (PRVs). The study will review the setpoints of the existing PRVs, specifically in pressure zones with multiple PRVs. DWP operates over fifty (50) pressure regulating valves (PRVs) throughout the service area. If the pressure setpoints are not properly set in zones with multiple PRVs, there is opportunity for reduced lifespan of PRVs due to increased number of open-close cycles, pressure surges which can negatively affect not only the PRVs but the integrity of the water mains, and overall system inefficiencies.

DWP staff has started installing smart meters on the upstream and downstream side of PRVs throughout the system, allowing for access to instant pressure readings during normal system operation. Staff will work closely with Operations staff to review the current system operational strategies and implement improvements (if needed).

This is an ongoing effort.

### **Regulatory Items**

#### ***2025 Urban Water Management Plan (UWMP)***

Planning and development of the 2025 UWMP is underway. Internal peer review of the UWMP is ongoing, with the Conservation Department providing assistance with review of the UWMP.

Staff is targeting the May 26, 2026 meeting for the public hearing for review and potential adoption of the 2025 UWMP. Staff will begin sending out the required public notifications 60 days ahead of this meeting, around mid-to late- April 2026.

### **DWP Engineering Standards and Specifications**

#### ***Guidelines for Water System Plans, Standard Specifications, and Drawings (no change)***

Staff recently published an update to the DWP standard drawings.

Review of standard specifications and uniform standards/design guidelines is ongoing. Updated Standard Specifications and uniform standards/guidelines for plan preparation and design will assist DWP consulting engineers and/or Developers' engineers in meeting all DWP requirements and will streamline design plan development and review by DWP Staff. The Standards will also serve as a framework for in-house design efforts on future projects.

### **Miscellaneous Updates**

#### ***Hydraulic Modeling Software (no change)***

As of August 15, 2025, the hydraulic model has been updated to include all infrastructure that has been constructed since 2021.

## **District Engineer's Report**

February 24, 2026

Page 6 of 6

Staff is conducting an in-depth review of the current model and working on developing a plan to update various model scenarios that can assist with determining required system modifications/improvements. This is an ongoing effort.

### **Upcoming Development Projects**

No significant Development Projects are scheduled. Staff has worked with multiple developers on miscellaneous requests such as fire flow analyses.

### **Current and Upcoming Other Agency Coordination Projects**

#### ***Stanfield Cutoff and SR-38 Roundabout (no change)***

San Bernardino County Public Works and Caltrans continue to work on a joint project for the construction of a new roundabout at the intersection of Stanfield Cutoff and SR-38. The project was awarded in December 2024.

There has been ongoing coordination between staff and the design team and the Forest Service since around 2023, since a portion of the project is within Forest Service Right-of-Way.

DWP's involvement in the project includes raising three (3) valve cans during construction, relocation of two (2) fire hydrants, and assistance with the relocation of the North Shore Elementary School's water services. The contractor relocated Bear Valley Unified School District's private waterlines, downstream of the meters, and DWP staff extended the services on the public side to align with the new right-of-way.

Staff attended the pre-construction meeting on March 6<sup>th</sup>, and conducted a site walk with the contractor on March 7<sup>th</sup> to discuss the project schedule, phasing, and new service and fire hydrant locations.

Staff met with the contractor, and the County engineer and inspector on-site on March 18<sup>th</sup> to discuss the plan to relocate the services and fire hydrants, and to coordinate remaining items needed to complete the work.

Work to relocate the services was completed the week of March 24 – March 28.

Construction of the temporary road began the week of June 9<sup>th</sup>, and relocation of the fire hydrant in conflict with the temporary road was completed by DWP staff. The hydrant was removed until there was further construction progress.

During the week of October 20<sup>th</sup> – 24<sup>th</sup>, field staff installed the new fire hydrant on Standfield Cutoff.

During the week of November 15<sup>th</sup> – 21<sup>st</sup>, field staff worked with the Storm Drain contractor to ensure there is proper separation between DWP's facilities, and the new storm drain facilities at several locations.

Based on the latest project progress update, the roundabout project is approximately 60% complete.

Staff has continued to participate in the scheduled bi-weekly meetings with project stakeholders.

# AGENDA REPORT

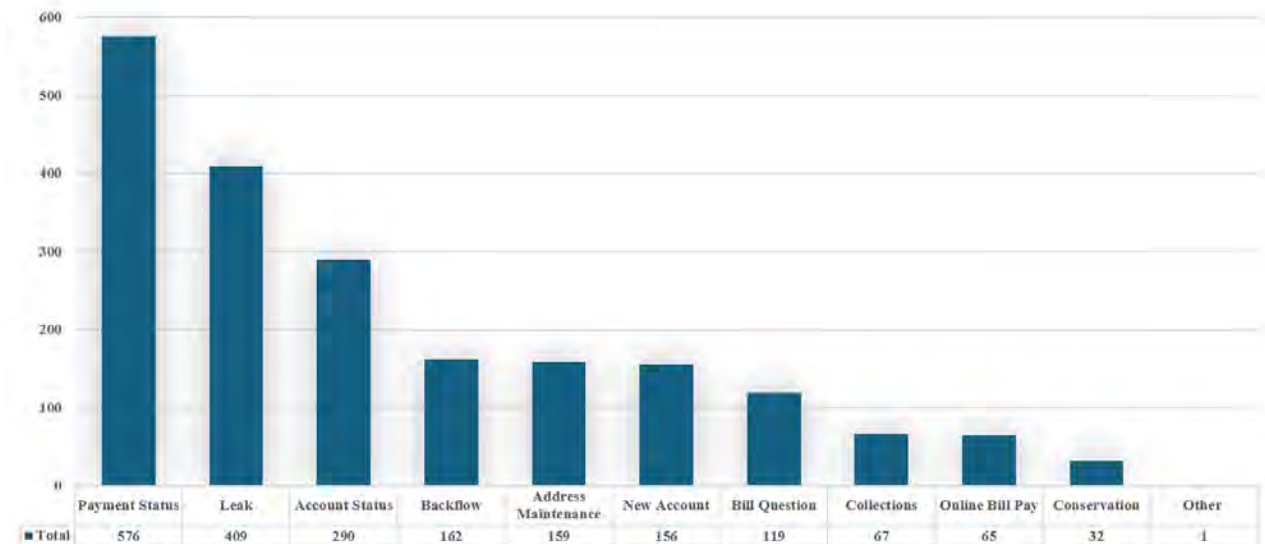


*Service, Quality, Community*

**DATE:** February 24, 2026  
**TO:** Board of Commissioners  
**FROM:** Reginald A. Lamson, General Manager  
**PREPARED BY:** Nathan Statham, Chief Financial Officer  
**RE:** **Chief Financial Officer’s Report**

General Updates:

1. SCADA server migration – DWP’s SCADA server currently resides outside of DWP’s primary network. For added security, the SCADA server is being migrated into DWP’s primary network. A new SCADA server has been configured and DWP’s SCADA consultant is working on software installation.
2. Smart Meter customer portal - Tyler’s implementation team is working on data integration for the Smart Meter portal.
3. .gov domain conversion - staff is working on moving all on-premise user authentication functions to DWP’s cloud-based Office 365 environment. Currently DWP maintains several on-premise servers in a hybrid authentication model. Since DWP was mandated to move from a .com domain to a .gov domain, the entire authentication process is being switched to the new .gov domain using an exclusively cloud-based configuration.
4. 2027 Budget – All department requests, CIP and equipment replacement schedules have been updated and the Accounting Department is in the process of assembling a draft budget.
5. 2,036 call-in customers were assisted in January as detailed in the graph below.



**CFO's Report**

February 24, 2026

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*Cash and Investment Balances:*

As of January 31, 2026, DWP's treasury balance was:

| Category                                     | Total Funds |
|--|-------------|
| <b>Cash on hand</b>                          | \$800       |
| <b>Demand deposits (checking)</b>            | \$662,505   |
| <b>Investments – LAIF (investment pool)</b>  | \$331,431   |
| <b>Investments – CAMP (investment pool)</b>  | \$98,843    |
| <b>Investments – CLASS (investment pool)</b> | \$109,040   |
| <b>Total unrestricted treasury balance</b>   | \$1,202,619 |

# AGENDA REPORT



*Service, Quality, Community*

**DATE:** February 24, 2026  
**TO:** Board of Commissioners  
**FROM:** Reginald A. Lamson, General Manager  
**RE:** **General Manager's Report**

## **Capital Projects:**

### **Garstin Water Operations Facilities:**

On March 14, 2025, DWP received, reviewed, and signed the Letter of Intent to Meet Conditions and the Request for Obligation of funds. The proposed loan terms are \$15.4 million, at 3.25% for 40-years. Interim financing has been obtained for this project. The interest rate for interim financing is 3.05%. Interim financing will be in place until construction is completed, which is estimated to take about 24-months. Once completed, the USDA loan will close and the interest rate will be 3.25% or lower, if interest rates go down between now and then. Currently the USDA loan rate is 3.75%. USDA has reviewed the contract documents and authorized DWP to issue a Notice to Proceed after the pre-construction meeting.

DWP staff has replaced certain sections of mainline on the Garstin site in anticipation of constructing the new facilities. These facilities were connected to the water system on June 3, 2025. Since September 25, 2025, DWP staff has completed significant work to prepare the Garstin site for construction of the new facilities. The onsite hydrant has been relocated and will be used for construction water. A 300-foot long, temporary water service has been constructed to the existing warehouse. The warehouse and the yard have been completely reorganized, and all obsolete materials have been disposed of. The three storage trailers have been disposed of. A temporary parking lot has been constructed (using the City's asphalt pavement grindings) adjacent to the warehouse. The city provided a roller and operators to compact the asphalt grindings. Temporary power conduit and conductors have been constructed to the construction trailer.

## **Grants Update:**

### **EPA Grant:**

On October 6, 2025, staff submitted two EPA Grant applications. One application for a Comprehensive SCADA Master Plan, implementation of recommended improvements, and site security enhancements via installation of cameras at all facilities. DWP staff would solicit professional services for the preparation of SCADA Master Plan. The SCADA Master Plan and Implementation program will include:

(1) Assessment of:

- DWP's current SCADA infrastructure, including all hardware and software.

**General Manager's Report**

February 24, 2026

Page 2 of 4

- The current monitoring and operational methods employed by DWP staff.
  - Backup power for SCADA equipment.
  - Cybersecurity risk, requirements, and protocols.
- (2) Development of:
- Comprehensive Instrumentation and Control Plan with recommendations for upgrades and enhancements to hardware, software, and communication protocols.
  - Standard Operating Procedures (SOP) document(s) to be used by staff for development, integration, and maintenance of SCADA assets.
  - Disaster recovery plan.
- (3) Coordination of:
- SCADA integration with DWP's long-time SCADA integrator or a new vendor depending on the outcome of the plan.
  - Staff training on SCADA SOPs.

After completion of the SCADA Master Plan, staff will work with a SCADA integrator to complete the recommended improvements and implementation of any modernized equipment and/or communication methods. During and after this implementation phase, DWP staff will be trained on SOPs, change management, and hardware and software. This Master Plan will also include the installation of backup power for all SCADA equipment. This includes the installation of 24vdc solar power and battery backup systems for all DWP sites which utilize SCADA. The final component of the project will be Site Security Enhancements. This includes the installation of cameras at all sites, to allow for remote monitoring and bolster physical security at all sites. Project costs are estimated to be \$1,466,000. This is based on quotations from previous requests for SCADA upgrades from DWP's SCADA integrator. This also assumes that the cost to prepare the SCADA Master Plan will be approximately 5% of the cost of upgrades. DWP's current SCADA is dated, and within the next five years or so, much of the equipment and communication protocols are expected to become obsolete. Newer and more reliable technology will greatly increase DWP staff's monitoring throughout the system. Furthermore, increased education and training will allow staff to better understand the operation of the SCADA infrastructure and become better equipped to diagnose and resolve issues.

The other application included the Emergency Generator Fleet Replacement Program. DWP's current oldest emergency generators in the fleet are over 30 years old, and there is concern about the reliability of the generators due to aging mechanical and electrical components, as well as exposure to extreme weather (snow/ice). The Replacement Program proposes to replace all four (4) generators in the current fleet with four 120kW generators, as well as the procurement of one (1) 336kW generator that will be positioned at the Division Solar Field. The proposed Replacement Program is much in line with the DWP's current Capital Machinery and Equipment Plan (CME), as well as the Backup Electrical Generation Contingency Plan that was prepared by staff in March 2025.

The Replacement Program proposes one additional 120kW generator beyond what is currently identified in the CME. This is to increase operational flexibility during a long-term power outage. The Bear Valley is subject to frequent, sometimes extended power outages. Deployment of emergency generators throughout the system during an extended outage, as well as the ability to power all Division Wells at once using a single generator, will ensure that customers receive the highest level of service possible. This program includes the required electrical improvements at the Division Solar Field to allow for the 336kW generator to power all sites. This also includes the modification of the Conklin Booster station to be able to receive backup generator power; the Conklin Booster Station serves as an important backup to the Knickerbocker Booster Station,

**General Manager's Report**

February 24, 2026

Page 3 of 4

which provides constant pressure to a couple hundred homes in the Town Zone. The estimated total cost of the proposed Replacement Program is \$788,000.

DWP's match for the SCADA Master Plan and Implementation Project would be funded through DWP's Capital Improvement Program (CIP) Budget from future water revenues estimated to be \$366,500. For the Emergency Generator Fleet Replacement Program, DWP's 25% match would be funded through DWP's Capital Machinery and Equipment Plan from future water revenues estimated to be \$191,000 if awarded.

DWP staff submitted our FY 2026 Community Project Funding request to Jay Obernolte's office on April 10, 2025. On July 1, staff was made aware that the Garstin Water Operations Facilities Project was included in the funding request for \$1,500,000 for Fiscal Year 2026.

**FY27 Community Project Funding Request**

Last year (FY26 Requests) Congressman Obernolte recommended and Congress authorized a \$1.5 million dollar grant to partially fund the Garstin Water Operations Facilities. Congressman Obernolte's office recently notified us that they are accepting applications for FY27 Community Project Funding. Staff is working with Congressman Obernolte's office and the City, and plans on submitting an application for additional funding for the Garstin Project for the FY27 funding cycle.

**Technical Review Team (TRT) Committee: (No Change)**

On June 12, 2025, the Technical Review Team Committee met to review and discuss the Bear Valley Basin water resources. The TRT Committee consisted of CSD and DWP Board Members John Russo, Bob Tarras, and Joe Cylwik, CSD and DWP General Managers Glenn Jacklin and Reggie Lamson, CSD and DWP Water Superintendents Jerry Griffith and Jason Hall, DWP Chief Financial Officer Nathan Statham, DWP Production Supervisor Ben Berge, DWP Water Conservation & Communications Supervisor, Bennett Rossell, DWP District Engineer, Daniel Baguyo and Tom Harder, Hydrogeologist with Thomas Harder & Co. Ground Water Consulting.

The TRT Committee reviewed and discussed well water hydrographs, groundwater production history, and annual precipitation records. The theme of the review was that the Bear Valley Basin groundwater levels are stable, and the slant wells and spring boxes are running well throughout the Valley.

The Committee recommended continuing with existing water conservation practices and enforcing no outdoor watering during the July 4<sup>th</sup> weekend.

**National Rural Water Association Rural Water Rally:**

Jason Hall and I recently traveled to Washington, D.C., to represent DWP at the National Rural Water Association's (NRWA) Great American Water Taste Test. While DWP did not take the national title this year, we were honored to showcase our water quality on a national stage alongside the country's top-performing systems. Beyond the competition, we also met with Congressman Obernolte to advocate for the critical water infrastructure and unique resource challenges facing California's mountain communities



**Congressman Jay Obernolte** ✓

2h · 🌐



I appreciated the opportunity to meet with leaders from the City of Big Bear Lake Department of Water while they were in Washington representing California at the National Rural Water Association's Rural Water Rally. We discussed the unique challenges facing mountain and rural communities, including infrastructure needs and long term water reliability. Continued federal support is essential to ensuring safe and affordable drinking water across our state.





# The Friday Report

**Date:** February 13, 2026  
**Project:** Operations Facility  
**Client:** Big Bear Lake Department of Water

|    |                     |               |  |
|----|---------------------|---------------|--|
| 1. | Operations Facility | PBK #: 230269 |  |
|----|---------------------|---------------|--|

**1. Approvals:**

A. No updates

**2. Construction Items:**

- A. Construction is scheduled to break ground possibly late February.
- B. Submittals and RFI's are being processed as they are submitted.

**3. Coordination Items:**

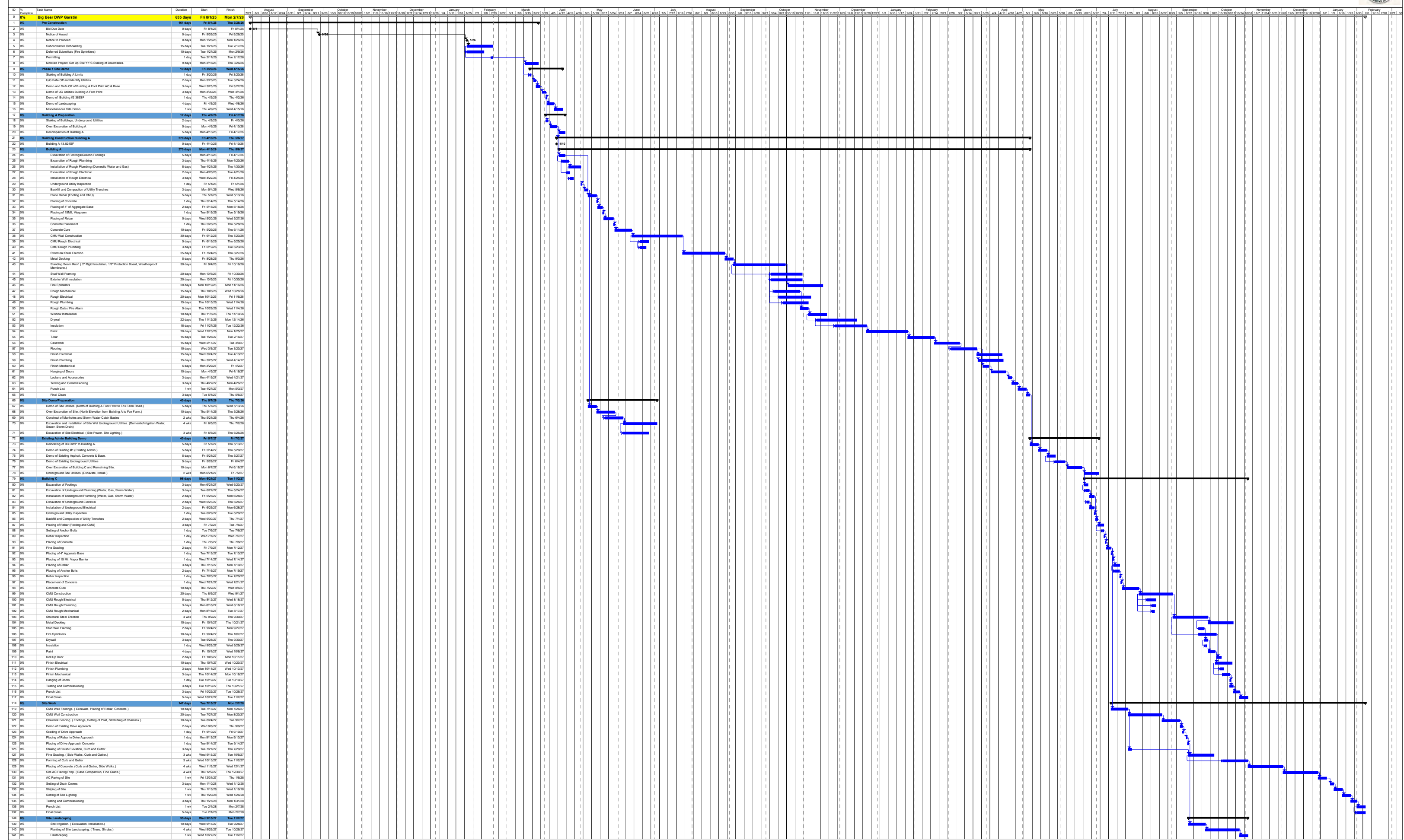
- A. Submittals: 26 total, 5 open
- B. RFIs: 27 total, 0 are open

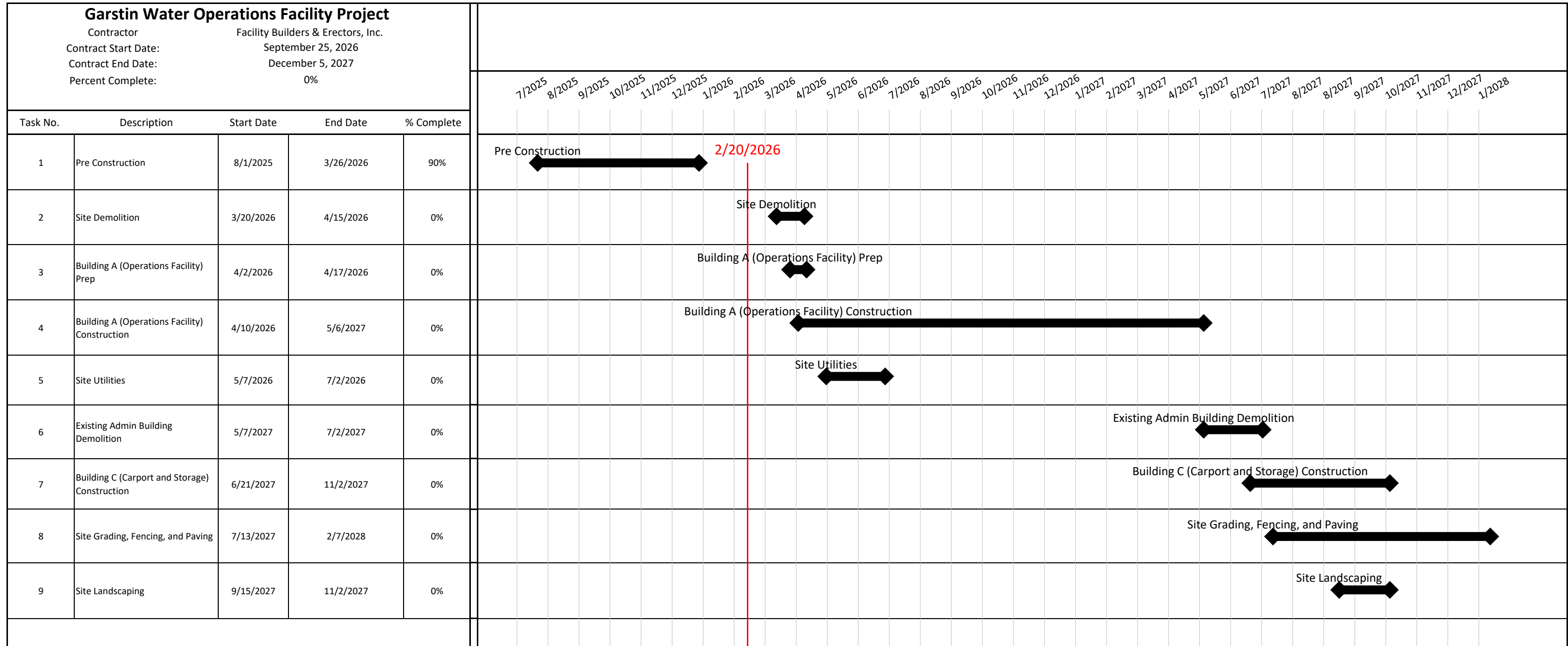
**4. Pictures & Multi-media:**

A. No files to share at this time.

**Upcoming Tasks / Goals**

**END OF REPORT**





**JAY OBERNOLTE**  
TWENTY THIRD DISTRICT, CALIFORNIA

**COMMITTEE ON ENERGY  
AND COMMERCE**  
COMMUNICATIONS AND TECHNOLOGY  
COMMERCE, MANUFACTURING, AND  
TRADE  
HEALTH

**COMMITTEE ON SCIENCE, SPACE  
AND TECHNOLOGY**  
RESEARCH AND TECHNOLOGY, CHAIRMAN



**Congress of the United States**  
**House of Representatives**  
**Washington, DC**

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E-MAIL VIA WEBSITE:  
<http://obernolte.house.gov>

May 2, 2025

Dear Chairman Cole and Ranking Member DeLauro:

I am requesting funding for the Garstin Water Operations Facility Project in fiscal year 2026. The entity to receive funding for this project is the City of Big Bear Lake's Department of Water and Power, located at 41972 Garstin Drive, Big Bear Lake, CA, 92315. The funding would be used for the design and construction of the new water operations building as well as the construction of yard improvements for access and storage on the northerly end of the site.

The project is an appropriate use of taxpayer funds because the project will replace an aging public facility which is not cost effective to retrofit to meet current seismic safety and building code standards. The project has a Federal nexus because the funding provided is for purposes authorized by Section 306 of the Consolidated Farm and Rural Development Act, 7 U.S. Code section 1926(a)(2).

I certify that neither I nor my immediate family have any financial interest in this project.

Sincerely,

Jay Obernolte  
Member of Congress



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## Member Directed Funding Requests

### Fiscal Year 2026 Member Directed Funding Requests

#### CJS

**Project name:** New Victorville Police Station Technology Advancement to Develop Real Time Crime and Viewing Center

**Location:** 14343 Civic Dr, Victorville, CA 92392

**Project Sponsor/Requestor:** City of Victorville

**Amount requested:** \$3,000,000

[Click here for certification letter.](#)

**Project name:** Redlands Safety Hall

**Location:** 35 Cajon St., Redlands, CA 92373

**Project Sponsor/Requestor:** City of Redlands

**Amount requested:** \$1,000,000

[Click here for certification letter.](#)

#### Interior-Environment

**Project name:** Joshua Tree Septic to Sewer – Phase I

**Location:** 385 N. Arrowhead Avenue, San Bernardino, CA 92415

**Project Sponsor/Requestor:** San Bernardino County

**Amount requested:** \$5,000,000

[Click here for certification letter.](#)

**Project name:** Hi-Desert Water District Drought Resiliency and Recycling Program

**Location:** 55439 29 Palms Highway, Yucca Valley, CA 92284

**Project Sponsor/Requestor:** Hi-Desert Water District

**Amount requested:** \$1,500,000

[Click here for certification letter.](#)

**Project name:** Loma Linda SCADA System Reliability

**Location:** 25541 Barton Rd., Loma Linda, CA 92354

**Project Sponsor/Requestor:** City of Loma Linda

**Amount requested:** \$3,430,000

[Click here for certification letter.](#)

**Project name:** The Upper Rancho Water Replacement Project – Phase 2

**Location:** 21000 Hacienda Blvd., California City, 93505

**Project Sponsor/Requestor:** City of California City

**Amount requested:** \$4,060,000

[Click here for certification letter.](#)

**Project name:** Relocation of Percolation Ponds

**Location:** 11600 Air Expressway Adelanto, CA 92301

**Project Sponsor/Requestor:** City of Adelanto

#### ISSUES

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[Law & Order](#)

[Natural Resources](#)

[Military & Veterans](#)

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**Amount requested:** \$10,500,000

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**Transportation-Housing, and Urban Development**

**Project name:** City of Yucaipa Wildwood Canyon Interchange

**Location:** 34272 Yucaipa Blvd. Yucaipa, CA 92399

**Project Sponsor/Requestor:** City of Yucaipa

**Amount requested:** \$5,000,000

[Click here for certification letter.](#)

**Project name:** Water Efficiency and Infrastructure Update

**Location:** 777 Cottonwood Dr., Crestline, CA 92325

**Project Sponsor/Requestor:** Crestline Village Water District

**Amount requested:** \$2,200,000

[Click here for certification letter.](#)

**Project name:** Rancho Road Corridor Phase IV Street Improvements Project

**Location:** 9700 Seventh Avenue Hesperia, CA 92345

**Project Sponsor/Requestor:** City of Hesperia

**Amount requested:** \$1,300,000

[Click here for certification letter.](#)

**Project name:** Trona Roadway and Repairs Project

**Location:** 385 N. Arrowhead Avenue, San Bernardino, CA 92415

**Project Sponsor/Requestor:** San Bernardino County

**Amount requested:** \$5,000,000

[Click here for certification letter.](#)

**Project name:** Barstow Route 66 Main Street Rehabilitation for Tourism and Highway Circulation

**Location:** 220 East Mountain View St., Suite A, Barstow, CA 92311

**Project Sponsor/Requestor:** City of Barstow

**Amount requested:** \$7,000,000

[Click here for certification letter.](#)

**Project name:** Palm Avenue Pedestrian Safety Improvements and Stormwater Drainage Installation

**Location:** 57090 Twentynine Palms Highway, Yucca Valley, CA 92284

**Project Sponsor/Requestor:** Town of Yucca Valley

**Amount requested:** \$2,360,000

[Click here for certification letter.](#)

**Project name:** Twentynine Palms Airport Infrastructure Improvements

**Location:** 385 N. Arrowhead Avenue, San Bernardino, CA 92415

**Project Sponsor/Requestor:** San Bernardino County

**Amount requested:** \$4,000,000

[Click here for certification letter.](#)

**Agriculture**

**Project name:** Garstin Water Operations Facility Project

**Location:** 41972 Garstin Drive, Big Bear Lake, CA 92315

**Project Sponsor/Requestor:** City of Big Bear Lake, Department of Water and Power

**Amount requested:** \$1,500,000

[Click here for certification letter.](#)

**Fiscal Year 2025 Member Directed Funding Requests**

**CJS**

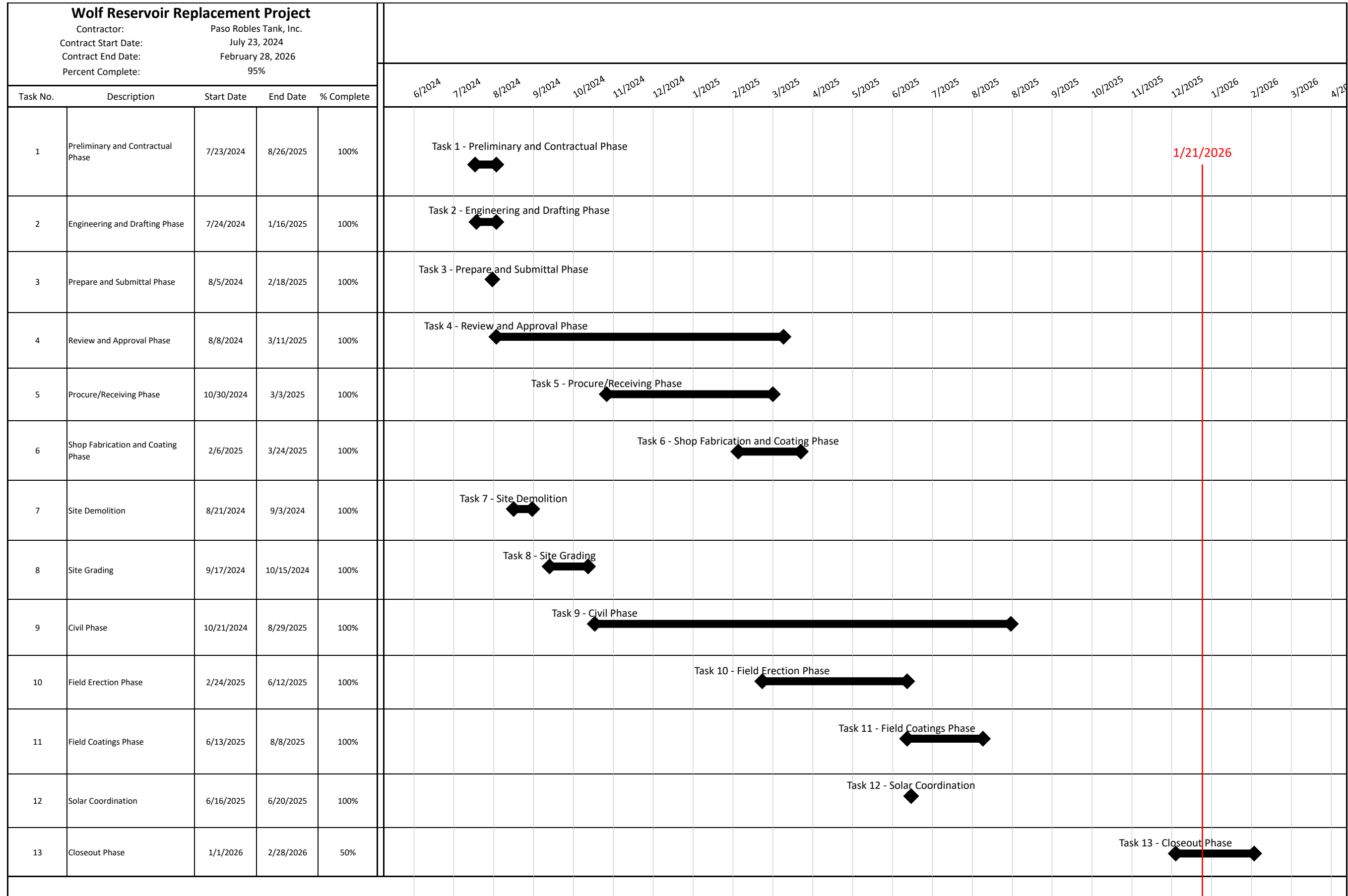
**Project name:** Inland Empire Safety and Tribal Regional Analysis Center (STRAC)

**Location:** 655 East Third Street, San Bernardino, CA, 92415

**Project Sponsor/Requestor:** San Bernardino County

**Amount requested:** \$3,500,000

| <b>Wolf Booster Station Replacement Project</b><br>Contractor: Tennyson Pipeline Co.<br>Contract Start Date: March 26, 2025<br>Contract End Date: December 31, 2026<br>Percent Complete: 35% |   |            |            |            | 5/2025 | 6/2025 | 7/2025 | 8/2025 | 8/2025 | 9/2025       | 10/2025 | 11/2025 | 12/2025 | 1/2026 | 2/2026                                  | 3/2026 | 4/2026 | 5/2026 | 6/2026 | 7/2026  | 8/2026 | 9/2026 | 10/2026                               | 11/2026 | 12/2026 | 1/2027 | 2/2027 |  |  |
|--|---|------------|------------|------------|--------|--------|--------|--------|--------|--------------|---------|---------|---------|--------|---|--------|--------|--------|--------|---|--------|--------|---------------------------------------|---------|---------|--------|--------|--|--|
| Task No.   | Description   | Start Date | End Date   | % Complete |        |        |        |        |        |              |         |         |         |        |   |        |        |        |        |   |        |        |                                       |         |         |        |        |  |  |
| 7  | Mobilization  | 6/17/2025  | 6/20/2025  | 100%       |        |        |        |        |        | Mobilization |         |         |         |        |   |        |        |        |        |   |        |        |                                       |         |         |        |        |  |  |
| 8  | Reservoir Inlet / Outlet Piping                       | 9/15/2025  | 11/20/2025 | 100%       |        |        |        |        |        |              |         |         |         |        | Reservoir Inlet / Outlet Piping         |        |        |        |        |   |        |        |                                       |         |         |        |        |  |  |
| 9  | Booster Station Underground Work and Discharge Piping | 2/2/2026   | 5/29/2026  | 0%         |        |        |        |        |        |              |         |         |         |        |   |        |        |        |        | Booster Station Underground Work and Discharge Piping |        |        |                                       |         |         |        |        |  |  |
| 10   | Booster Station Building Construction                 | 6/1/2026   | 12/31/2026 | 0%         |        |        |        |        |        |              |         |         |         |        |   |        |        |        |        |   |        |        | Booster Station Building Construction |         |         |        |        |  |  |
| 11   | Site Paving   | 9/14/2026  | 9/25/2026  | 0%         |        |        |        |        |        |              |         |         |         |        |   |        |        |        |        |   |        |        | Site Paving                           |         |         |        |        |  |  |
| 12   | Solar Coordination                                    | 9/1/2026   | 10/30/2026 | 0%         |        |        |        |        |        |              |         |         |         |        |   |        |        |        |        |   |        |        | Solar Coordination                    |         |         |        |        |  |  |
| 13   | Change Order 1 - Reservoir Drain Piping               | 11/3/2025  | 11/20/2025 | 100%       |        |        |        |        |        |              |         |         |         |        | Change Order 1 - Reservoir Drain Piping |        |        |        |        |   |        |        |                                       |         |         |        |        |  |  |



# DEPARTMENT OF WATER



*Service, Quality, Community*

**DATE:** February 24, 2026  
**TO:** Erik Sund, City Manager  
**FROM:** Reginald A. Lamson, DWP General Manager  
**RE:** **DWP Monthly Update – January 2026**

**SERVICE DELIVERY**

**Water services that were provided January 1, 2026 to January 31, 2026:**

|                  |   |          |                                 |
|------------------|---|----------|---------------------------------|
| <b>16,044</b>    | Connections provided with water service                   |          |                                 |
| <b>745</b>       | Field service calls completed                             |          |                                 |
| <b>1</b>         | Main leaks repaired                                       |          |                                 |
| <b>1</b>         | Main leaks year-to-date 2026                              | <b>0</b> | Main leaks year-to-date 2025    |
| <b>5</b>         | Service leaks repaired                                    |          |                                 |
| <b>5</b>         | Service leaks year-to-date 2026                           | <b>1</b> | Service leaks year-to-date 2025 |
| <b>48.08</b>     | Million gallons produced by wells                         |          |                                 |
| <b>\$857,477</b> | Processed in billings                                     |          |                                 |
| <b>8,262</b>     | Accounts processed in billings                            |          |                                 |
| <b>5,552</b>     | Number of customers on E-bill                             |          |                                 |
| <b>86</b>        | New Accounts (including tenant turnover)                  |          |                                 |
| <b>2.525</b>     | Equivalent Dwelling Units (EDU) added to the water system |          |                                 |
| <b>\$939,043</b> | Total Gross receipts processed                            |          |                                 |

**BOARD MEETINGS:**

The following was approved by the Board of Water and Power Commissioners at a Regular Board Meeting on January 27, 2026:

- The Board adopted Resolution No. DWP 2026-01 approving the February 1, 2026, salary schedule, salary ranges, and job titles for DWP non-contract employees.
- The Board authorized the purchase of a replacement Ford F150 pickup truck, not to exceed \$56,000.

# AGENDA REPORT



*Service, Quality, Community*

**DATE:** February 24, 2026  
**TO:** Board of Commissioners  
**RE:** **Board Member Reports**

**Board Member Reports**

Bob Tarras, Chair  
Barbara Willey, Vice Chair  
Craig Hjorth, Treasurer  
Joe Cylwik, Commissioner  
Matt Scriven, Commissioner



# AGENDA REPORT



*Service, Quality, Community*

**DATE:** February 24, 2026

**TO:** Board of Commissioners

**FROM:** Reginald A. Lamson, General Manager

**RE:** **Board Follow-Up Items**

**Background:**

At the end of the October 26, 2021 Board meeting, the Board requested an agenda item be added to all subsequent Board meetings that lists the Board Commissioner's requests for additional information from prior Board meetings and responses to those requests. Attached Exhibit A is the requested list.

**Fiscal Impact:**

None.

**Recommendation:**

Review and discuss as needed.

**Exhibit A**

**List of Responses to the Board Commissioner's Requests for Additional Information from Previous Board Meetings**

|  | <b>Board Commissioner's Requests</b> | <b>Response to Board Commissioner's Requests</b> | <b>Status</b> |
|--|--------------------------------------|--|---------------|
|  | None.                                |  |               |